Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 St. 5. First St. Attagia NM 88210 OIL CONSERVATION DIVISION	30-025-45140
	5. Indicate Type of Lease STATE S FEE
District IV - (505) 476-3460	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	HEARTTHROB 17 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number 705H
2. Name of Operator	9. OGRID Number
EOG RESOURCES 3. Address of Operator	7377 10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702	[98135] WC-025 G-09 S243310P; UPPER WC
4. Well Location Unit Letter P : 523 feet from the SOUTH line and 12	76feet from the EASTline
Section 17 Township 24S Range 33E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3568 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	•
NOTICE OF INTENTION TO: SUB	
TEMPORARILY ABANDON 🗍 CHANGE PLANS 🗍 COMMENCE DRI	
	ГЈОВ 🗵
OTHER: DTHER: DT	L CSG Z
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
	npletions: Attach wellbore diagram of
proposed completion or recompletion.	npletions: Attach wellbore diagram of
	npletions: Attach wellbore diagram of
proposed completion or recompletion.	npletions: Attach wellbore diagram of
proposed completion or recompletion. $02/08/19 \xrightarrow{8-3/4}$ hole 7.	npletions: Attach wellbore diagram of
proposed completion or recompletion. 02/08/19 8-3/4" hole <b>7</b> , Production Casing @ 17,607' MD, 12,492' TVD	npletions: Attach wellbore diagram of
proposed completion or recompletion. 02/08/19 8-3/4" hole <b>7</b> Production Casing @ 17,607' MD, 12,492' TVD Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 12,104') Lead Cement w/ 570 sx Class H (1.25 yld, 14.5 ppg)	npletions: Attach wellbore diagram of
proposed completion or recompletion. 02/08/19 8-3/4" hole Production Casing @ 17,607' MD, 12,492' TVD Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 12,104') Lead Cement w/ 570 sx Class H (1.25 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 9,362' by Calc	npletions: Attach wellbore diagram of
proposed completion or recompletion. 02/08/19 8-3/4" hole <b>7</b> Production Casing @ 17,607' MD, 12,492' TVD Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 12,104') Lead Cement w/ 570 sx Class H (1.25 yld, 14.5 ppg)	npletions: Attach wellbore diagram of
proposed completion or recompletion. 02/08/19 8-3/4" hole Production Casing @ 17,607' MD, 12,492' TVD Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 12,104') Lead Cement w/ 570 sx Class H (1.25 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 9,362' by Calc	npletions: Attach wellbore diagram of
proposed completion or recompletion. 02/08/19 8-3/4" hole 7. Production Casing @ 17,607' MD, 12,492' TVD Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 12,104') Lead Cement w/ 570 sx Class H (1.25 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 9,362' by Calc Waiting on CBL RR 02/16/19 Completion to follow	npletions: Attach wellbore diagram of
proposed completion or recompletion. 02/08/19 8-3/4" hole Production Casing @ 17,607' MD, 12,492' TVD Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 12,104') Lead Cement w/ 570 sx Class H (1.25 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 9,362' by Calc	npletions: Attach wellbore diagram of
proposed completion or recompletion. 02/08/19 8-3/4" hole 7. Production Casing @ 17,607' MD, 12,492' TVD Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 12,104') Lead Cement w/ 570 sx Class H (1.25 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 9,362' by Calc Waiting on CBL RR 02/16/19 Completion to follow	npletions: Attach wellbore diagram of
proposed completion or recompletion. 02/08/19 8-3/4" hole 7. Production Casing @ 17,607' MD, 12,492' TVD Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 12,104') Lead Cement w/ 570 sx Class H (1.25 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 9,362' by Calc Waiting on CBL RR 02/16/19 Completion to follow	
proposed completion or recompletion. 02/08/19 8-3/4" hole 7. Production Casing @ 17,607' MD, 12,492' TVD Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 12,104') Lead Cement w/ 570 sx Class H (1.25 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 9,362' by Calc Waiting on CBL RR 02/16/19 Completion to follow Spud Date: 01/25/19 Rig Release Date: 02/16/19 I hereby certify that the information apove is the and complete to the best of my knowledge	e and belief.
proposed completion or recompletion. 02/08/19 8-3/4" hole 7. Production Casing @ 17,607' MD, 12,492' TVD Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 12,104') Lead Cement w/ 570 sx Class H (1.25 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 9,362' by Calc Waiting on CBL RR 02/16/19 Completion to follow Spud Date: 01/25/19 Rig Release Date: 02/16/19	e and belief.
proposed completion or recompletion. 02/08/19 8-3/4" hole 7. Production Casing @ 17,607' MD, 12,492' TVD Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 12,104') Lead Cement w/ 570 sx Class H (1.25 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 9,362' by Calc Waiting on CBL RR 02/16/19 Completion to follow Spud Date: 01/25/19 Rig Release Date: 02/16/19 I hereby certify that the information above is the and complete to the best of my knowledge SIGNATURE MARK MARK TITLE Sr. Regulatory Admini	e and belief.
proposed completion or recompletion. 02/08/19 8-3/4" hole 7. Production Casing @ 17,607' MD, 12,492' TVD Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 12,104') Lead Cement w/ 570 sx Class H (1.25 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 9,362' by Calc Waiting on CBL RR 02/16/19 Completion to follow Spud Date: 01/25/19 Rig Release Date: 02/16/19 I hereby certify that the information above is thue and complete to the best of my knowledge SIGNATURE MANAGEMENT TITLE Sr. Regulatory Admini Type or print name Emily Follis E-mail address: emily_follis@e	e and belief. stratorDATE_02/19/19 ogresources.compone: _432-848-9163 incet
proposed completion or recompletion. 02/08/19 8-3/4" hole 7. Production Casing @ 17,607' MD, 12,492' TVD Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 12,104') Lead Cement w/ 570 sx Class H (1.25 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 9,362' by Calc Waiting on CBL RR 02/16/19 Completion to follow Spud Date: 01/25/19 Rig Release Date: 02/16/19 I hereby certify that the information above is the and complete to the best of my knowledge SIGNATURE TITLE Sr. Regulatory Admini Type or print name Emily Follis E-mail address: emily_follis@e	e and belief. strator

J