

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-27214
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number: 233
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX, 77210

4. Well Location
Unit Letter K : 1610 feet from the South line and 1850 feet from the West line
 Section 20 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3648' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/05/2019 Day 1: Road rig to loc. HPJSM / JSA Rev RU WSU & Move in & Rig up aux equipment. Dig out well head & Check surface csg vlv's. Had 0 psi on surf Csg & 0 psi o Prod. Csg. Function test BOP. ND WH & NU BOP. PU 2 7/8" WS Tbg & TIH Tag up at 4132' (CIBP W/ 35' cmt on top of plug). RU Petroplex on tbg & Break circ. Spot Salt gel & Spot 35 sxs CL: C neat cmt F/ 4132' to CTOC at 3793'. POH w/ WS tbg to EOT at 2600'. S/I & WOC overnight. Crew travel to Motel. NDO - Tag TOC & test csg. & Continue with plugging operations

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNATURE [Signature] TITLE Production Engineer DATE 2/25/2019

Type or print name Carlos Restrepo E-mail address carlos_restrepo@oxy.com PHONE: 713-838-5772
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2-25-19
 Conditions of Approval (if any):

Additional Data that would not fit on the form.

02/06/2019 Day 2: Crew travel to loc. HPJSM / JSA Rev. Morn Rig insp. Check WH Pressure's: 8 5/8" Surf csg - 0 psi, 5 1/2" Prod. Csg - 0 psi. 2 7/8" Tbg - 0 psi. DBIH W/ 2 7/8" WS Tbg & Tag TOC at 3838' (45' Deeper than CTOC at 3793'). Notified Kerry w/ OCD With Tag depths & Plans for today. Test 5 1/2" Csg to 500 psi tested good for 15 min. TOH LD excess WS tbg & W/ EOT at 2816' RU on tbg & Spot 50 sxs CL: C neat 14.8 ppg cmt F/ 2816' to CTOC at 2332'. TOH LD excess WS Tbg & SB rest of tbg. MI RU Renegade WL & TIH w/ 3 1/8" Guns Shot 6- holes at 1600'. TOH Verify all shots fired & RD WL. PU 5 1/2" Pkr & TIH W 2 7/8" WS Tbg Set pkr at 1200' RU On tbg & attempt to establish rate & Press. Could not pump in at 960 psi. Notified OCD w/ results. Ok'd to spot plug. To windy to Pull tbg SION & Secure well. Crew travel back to

02/07/2019 Day 3: Crew travel to loc. HPJSM / JSA Rev. Morn Rig insp. Check WH Pressure's: 8 5/8" Surf csg - 0 psi, 5 1/2" Prod. Csg - 0 psi. 2 7/8" Tbg - 0 psi. Attempted to est rate could not pump in. Notified Kerry W/ OCD OK'd to spot plug 35 sxs CL: C W/ 2% Calcium Plug at 1650'. Release pkr & TIH W/ Pkr swinging at 1651'. RU on Tbg & Spot 35 sxs CL: C w/ 2% calcium cmt F/ 1651' to CTOC at 1312'. POH Slowly W/ 2 7/8" WS tbg & pkr. WOC for a total of 3 hrs. RU Renegade WL & TIH tag TOC at 1376' (CTOC was 1312' We tagged 64' Deep looks like the perfs at 1600 drank a little cmt.). PUH & Shot Perfs W/ 3 1/8" Gun at 300' TOH RD WL. All shot fired. RU & Attempted to establish rate & Press. Was able to pump in at 3/4 bpm at 280 psi. pumped 20 bbls never broke circ out the 8 5/8". DIH W/ Pkr Below Sqz perfs 300' to make sur

02/08/2019 Day 4: Crew travel to loc. HPJSM / JSA Rev. Morn Rig insp. ND B1 adapter flange Cmt in 5 1/2" Prod csg at surface. RU & Top off 8 5/8" Surf Csg w/ 15 sxs CL: C neat 14.8 ppg cmt. Shut in & CMT at the surface on the 8 5/8" Surf. Csg & the 5 1/2" Prod csg, RD WSU & Prep to Move rig.