

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29204
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mobil State
8. Well Number 1
9. OGRID Number 372098
10. Pool name or Wildcat Lea Bone Springs/Del

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator Marathon Oil Permian, LLC
3. Address of Operator 5555 San Felipe Houston, TX 77056

4. Well Location Unit Letter <u>J</u> : <u>1980</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>2</u> Township <u>20S</u> Range <u>34E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3671 GR

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 5 1/2 CIBP @ 5550' w/35sx.
- 35sx 4430' - 4330' P.S & tag.
- 40sx 2200' - 2100' P.S & tag.
- 40sx 1100' - 1000' P.S & tag.
- 125sx 472' - Surf. P.S & verify. Install DHM.

Below ground marker
take pics of cut CSG & marker info

See Attached
Conditions of Approval

**NOTE: Will tag existing CIBP w/Wireline at 9600'. Spot 255X or dump Bail 30 Feet on top of plug

P&A mud between all plugs.
Closed loop.
All fluids to licensed facility.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brody Pinkerton TITLE Agent DATE 02-19-2019

Type or print name: Brody Pinkerton E-mail address: Brody@maverickwellpluggers.com Telephone No.: 432-458-3780
For State Use Only

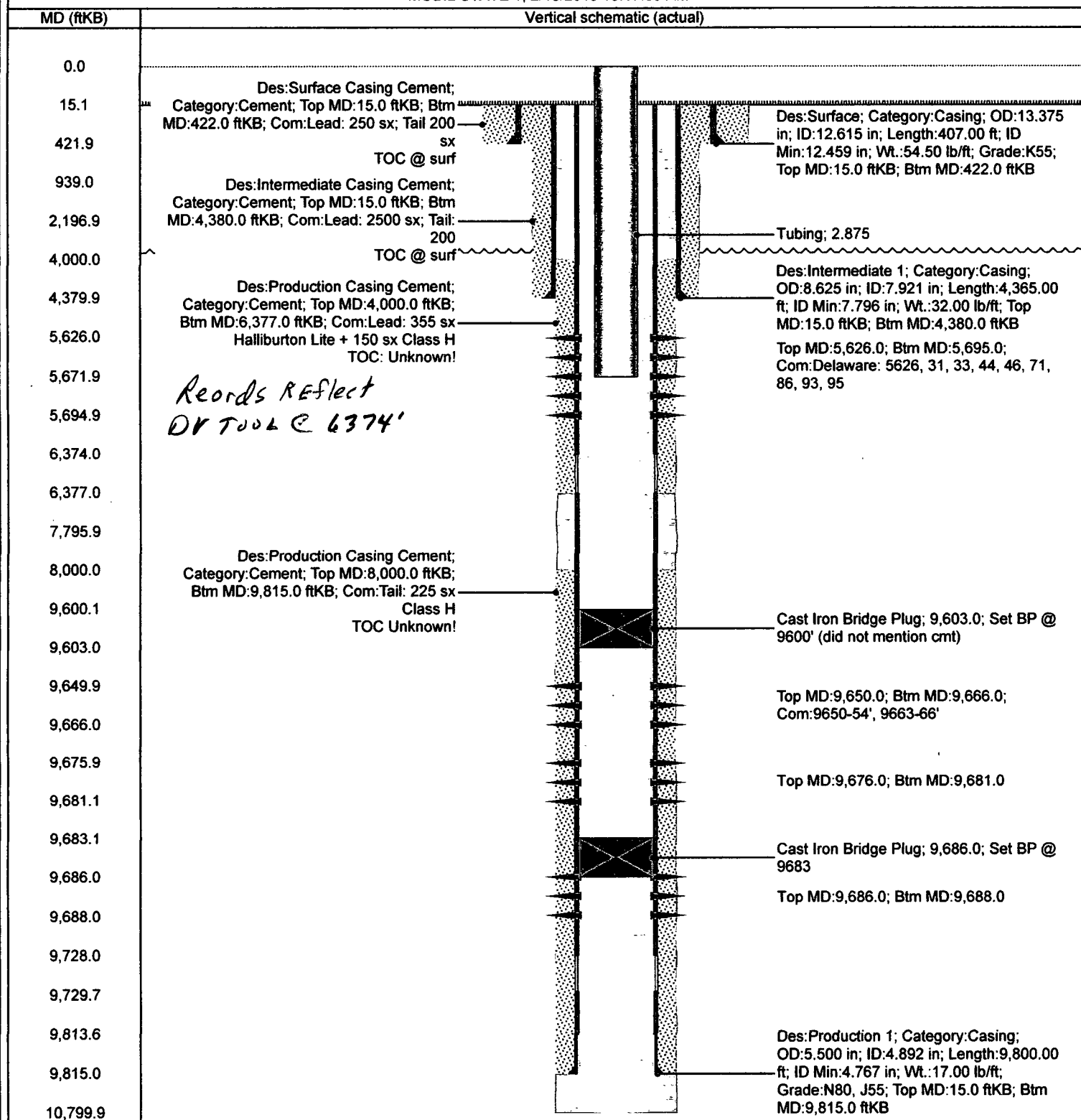
APPROVED BY: Kerry Forster TITLE Compliance Officer A DATE 2-25-19
Conditions of Approval (if any):

Wellbore Schematic

Well Name: MOBIL STATE 1

State/Province NEW MEXICO	Prospect Area	Field Name LEA	Well Subtype OIL WELL	Lat/Long Datum NAD27	Latitude (°) 32.600251	Longitude (°) -103.528175
Well Configuration Type	Well Objective	Well Status MONTHLY PRODUCTION ONLY	Ground Elevation (ft) 3,672.00	KB-Ground Distance (ft) 15.00		

MOBIL STATE 1, 2/18/2019 10:17:39 AM



Directions to Well:

Prior to P&A

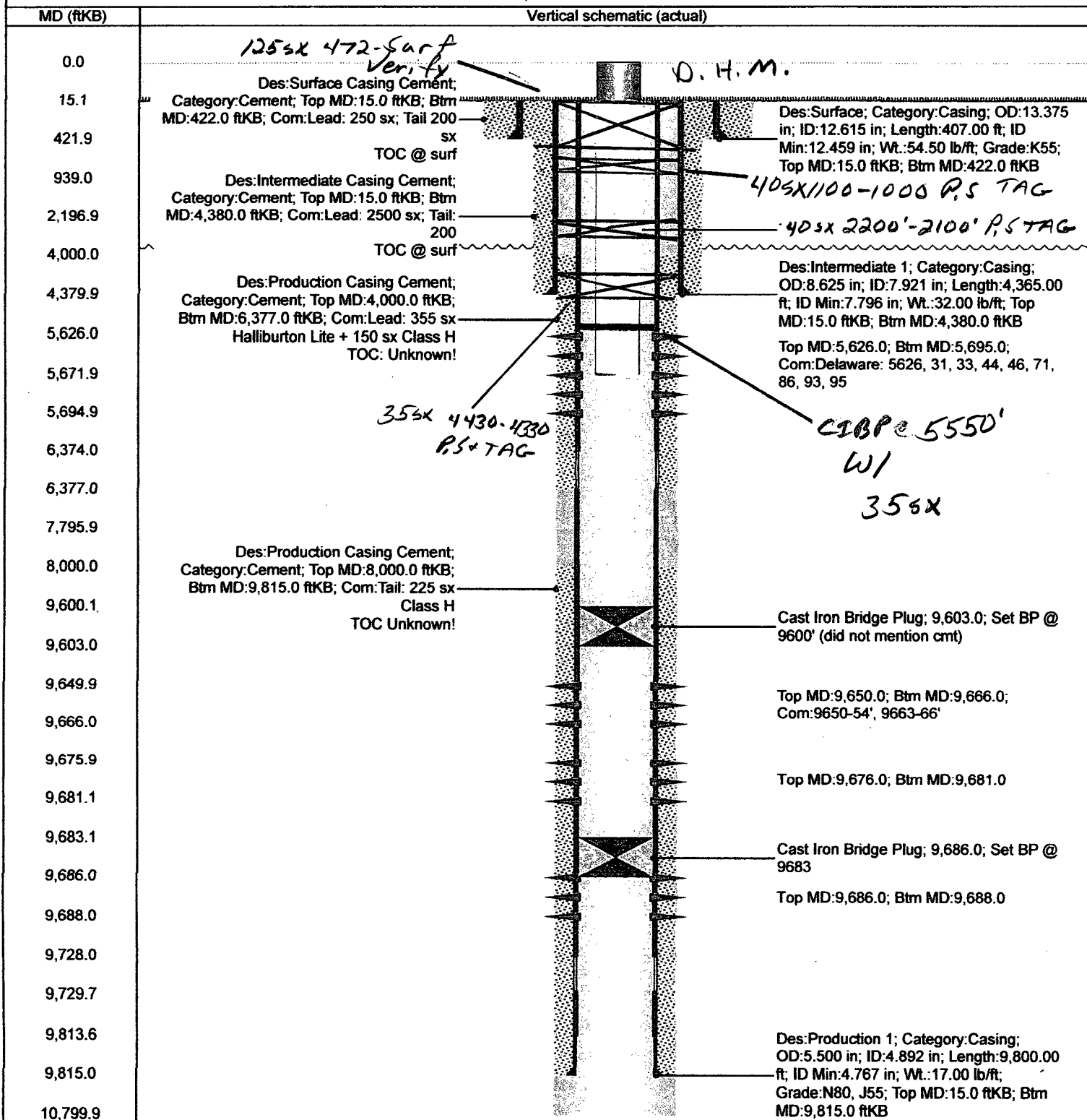
Wellbore Schematic

Well Name: MOBIL STATE 1

30-025-29204

State/Province NEW MEXICO	Prospect Area	Field Name LEA	Well Subtype OIL WELL	Lat/Long Datum NAD27	Latitude (°) 32.600251	Longitude (°) -103.528175
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MOBIL STATE 1, 2/18/2019 10:17:39 AM



Directions to Well:

After P&A

Submit 1 Copy To Appropriate District
Office
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1000 Rio Brazos Rd., Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29204
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MOBIL STATE
8. Well Number 1
9. OGRID Number 372098
10. Pool name or Wildcat LEA Bone Springs / DEI

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator MOP LLC	
3. Address of Operator	
4. Well Location Unit Letter J : 1980 feet from the S line and 1980 feet from the E line Section 2 Township 20S Range 34E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3671 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- ① 5 1/2 CIBP @ 5550' w/ 35sx
- ② 35sx 4430-4330 P.S & TAG
- ③ 40sx 2200-2100 P.S & TAG
- ④ 40sx 1100-1000 P.S & TAG
- ⑤ 125sx 472-Surf & P.S Verify

Install D.H.M.

NOTE! Will TAG Existing CBOP w/ wireline 9600'

Spud Date:

Rig Release Date:

PSA mud between WALL Plugs closed loop all fluids to licensed facility

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **AGENT**

DATE **2-20-19**

Type or print name

Brody PINKERTON

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.