

Submit 1 Copy to Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-04659
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 364
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
XTO ENERGY INC

3. Address of Operator
6401 HOLIDAY HILL RD BLDG 5, MIDLAND, TX 79707

4. Well Location
 Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line
 Section 16 Township 21S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

FEB 26 2019
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL
- OTHER:
- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU.
2. NDWH, install BOP w/ 2-3/8" rams. Function and pressure test as per XTO guidelines.
3. Unset packer. POH LD 2-3/8" IPC tbg and pkr.
4. MIRU WL.
5. RIH with GR for 5"/15# casing to 3750'.
6. POH LD GR.
7. PU and RBIH with a CIBP for 5"/15# casing and set same at ~ 3700'.
8. POH LD setting tool.
9. RBIH with WL and dump bail 35' of class C neat cement on CIBP. Cal TOC ~ 3665'.
10. POH LD bailer.
11. RD WL.
12. RU pump and pressure test plug and cement to 500 psi pump pressure. Monitor and chart test for min of 30 mins.
13. If test holds. RDMO all equipment.
14. If test fails RIH with pkr and plug and isolate source of leak. Notify engineering for plan forward.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

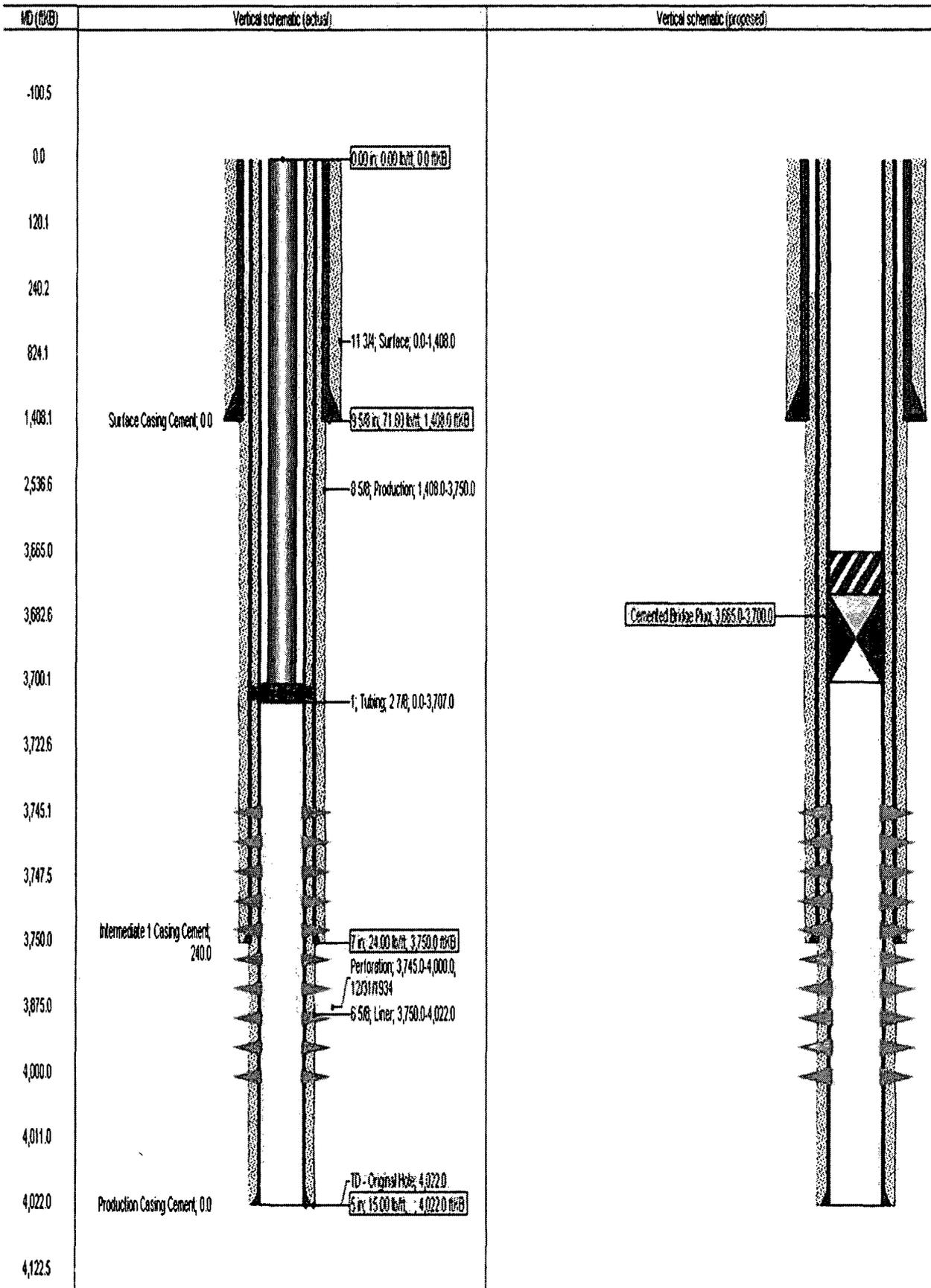
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica Bonilla TITLE REGULATORY SUPERVISOR DATE 02/22/2019
 Type or print name Jessica Bonilla E-mail address: JESSICA_BONILLA@XTOENERGY.COM PHONE: 432-620-6704

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2-26-19
 Conditions of Approval (if any):

Eunice Monument South Unit # 364 WIW





Eunice Monument So. Unit #364 WIW
API# 30025-04659
Temporarily Abandon Wellbore

OBJECTIVE: POH with tbg and packer. RIH with gauge ring. Set CIBP w/35' cement.

RECOMMENDED PROCEDURE

(Verify that anchors have been set and tested per OSHA guidelines)

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4. MIRU WL.
5. RIH with GR for 5"/15# casing to 3750'.
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