

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-11763	—
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	—
6. State Oil & Gas Lease No.	—
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "E"	—
Well Number 24	—
9. OGRID Number 240974	—
10. Pool name or Wildcat JUSTIS; BLINEBRY-TUBB-DKRD	—
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3071' DF	—

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
 Unit Letter E : 1650 feet from the NORTH line and 990 feet from the WEST line
 Section 25 Township 25S Range 37E NMPM County LEA

HOBBS OCD
 FEB 25 2019
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER: TA extension request
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy is requesting to keep the well in TA status for 2 more years to allow for oil price recovery to justify bringing the well back on production. The well is a high volume water well with a low oil cut. We are currently exploring ways to eliminate some of the water or increase draw down in the non-water intervals in other unit wells. The time in the TA status will determine the best way to make this well an economic producer again.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE Compliance Coordinator DATE 02/22/2019

Type or print name Laura Pina E-mail address: lpina@legacylp.com PHONE: 432-689-5200

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2-26-19
 Conditions of Approval (if any):

For State Use Only