

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 3042-025-41440
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OLP 3 State
8. Well Number #1
9. GRID Number 113315
10. Pool name or Wildcat Lovington, ABO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3870.5'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Texland Petroleum-Hobbs, LLC

3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76102

4. Well Location
 Unit Letter K : 1880 feet from the South line and 2045 feet from the West line
 Section 3 Township 17S Range 36E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs proposes to TA this well as follows:

Set CIBP @8300' w/5 sks CI "C" cmt plug on top
 Circ hole and pressure test to 500 psi/30 min

Attached are the current and proposed Well Bore Schematics

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

2/17/2014

Rig Release Date:

3/6/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 01/15/2019

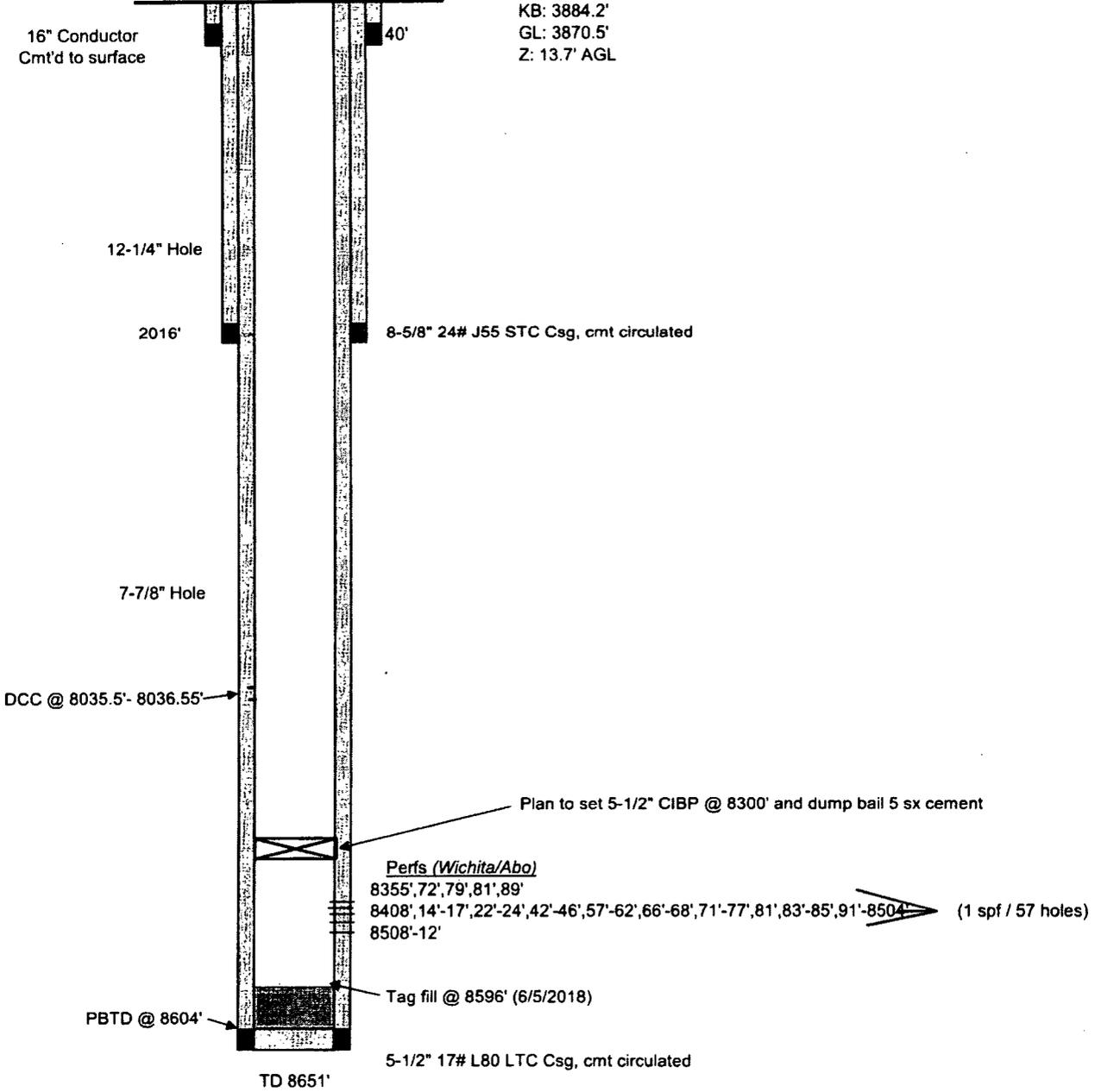
Type or print name Vickie Smith E-mail address: vsmith@texpetro.com PHONE: 575-433-8395

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2-26-19
 Conditions of Approval (if any):

OPL 3 State #1
Proposed Wellbore Schematic

Dr'd 3/2014



Clayton Scott
 1/15/2019

OPL 3 State #1
Current Wellbore Schematic

Dr'd 3/2014

KB: 3884.2'
 GL: 3870.5'
 Z: 13.7' AGL

16" Conductor
 Cmt'd to surface

40'

12-1/4" Hole

2016'

8-5/8" 24# J55 STC Csg, cmt circulated

7-7/8" Hole

DCC @ 8035.5' - 8036.55'

End of ESP @ 8339'

PBTD @ 8604'

TD 8651'

Proposed Tubing Detail

		<u>Length</u>	<u>Depth</u>
	KB - pmp tee	10.00	10.00
2	2-7/8" 6.5# L80 8rd EUE tbg	63.54	73.54
	2-7/8" 6.5# L80 8rd EUE tbg sub	2.00	75.54
257	2-7/8" 6.5# L80 8rd EUE tbg	8166.80	8242.34
	SN	1.10	8243.44
1	2-7/8" 6.5# L80 8rd EUE tbg	31.80	8275.24
	118 Stage ESP TD650 Series 400	20.47	8295.71
	126 Stage ESP TD650 Series 400	21.87	8317.58
	Intake, series 400	1.00	8318.58
	TR498L Seal Unit	10.86	8329.44
	75 HP 1255V	8.9	8338.34
	Ubase	0.50	8338.84

Perfs (Wichita/Abo)

8355', 72', 79', 81', 89'
 8408', 14'-17', 22'-24', 42'-46', 57'-62', 66'-68', 71'-77', 81', 83'-85', 91'-8504'
 8508'-12'

(1 spf / 57 holes)

Tag fill @ 8596' (6/5/2018)

5-1/2" 17# L80 LTC Csg, cmt circulated

Clayton Scott
 1/15/2019