Submit To Appropriate District Office Two Copies			State of New Mexico						Form C-105							
District 1 1625 N. French Dr., Hobbs, NM 88240			Energy, Minerals and Natural Resources							Revised April 3, 2017 1. WELL API NO.						
District II 811 S. First St., Art	Oil Componentian Division							30-041-20983								
District III 1000 Rio Brazos R	Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease								
District IV 1220 S. St. Francis			Santa Fe, NM 87505							STATE SEE FED/INDIAN 3. State Oil & Gas Lease No.						
	-		RECC	<u> </u>												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:									_	5. Lease Name or Unit Agreement Name						
⊠ COMPLET	ION REPO	ORT (Fill in box	es #1 through #31 for State and Fec wells only)						J Trechorn 21 16 State Com 6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										_ લી	019					
	7. Type of Completion: □ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER □ OTHER										Z0					
8. Name of Opera	ator								9. OGRID							
10. Address of O		Permian Operat	ing Company, LLC						-	372290 11. Pool name or Wildcat						
	uite 500 73104							Milnesand, San Andres, West								
12.Location	Unit Ltr	Section	Towns	hip	Range	Range Lot		Feet from th		N/S Line	Feet from the		E/W Line		County	
Surface:	L.	21	85		34E L			1941		South	330		West		Roosevelt	
BH:	D	16	8S		34E	D		20 *		North	330	X	West		Roosevelt	
10/30/19				15. Date Rig Released 11/27/18				1/10				17. Elevations (DF and RKB, RT, GR, etc.) 4292 GR				
18. Total Measured Depth of Well 12928			19. Plug Back Measured Depth 12881'			pth		20. Was Directiona Yes		l Survey Made			ype Electric and Other Logs Run GR, ML			
22. Producing Int 5125'-12816'																
23.					ING REC	<u>ORI</u>			ing							
9.625"	ZE	WEIGHT LE 36	./FT.		DEPTH SET 2274'			LE SIZE 2,25"		CEMENTII 675 st			A		PULLED	
7"					4554'		8.75"		675 sx/300 700 sx		^	0				
5.5"		20		12928'			8.75"			1925sx			Ō			
34				1.00	TR DECOND					L	THEFT	IC DEC	ODD			
SIZE	TOP	В	MOTTC	LINI	ER RECORD SACKS CEM	ENT	SCREEN		25. SIZ			IG REC		PACK	ER SET	
										375"	4,395					
26. Perforation	record (into	erval, size, and n	umber)						FR/	ACTURE, C						
5,125' – 12,816' 0.50" EH x 40.2" Pen							5,125' – 12,816'			AMOUNT AND KIND MATERIAL USED FRACTURE – 1,539 B 20% HCL, 5,766,013						
22 stages 756 perfs								lbs Sand, 14,300 B Slickwater, 26,818 B 15# Linear Gel, 78,160 B 15# XL Gel								
28.						PRC	DUC	ΓΙΟΝ								
Date First Production Production Method (Flowing, gas lift, pumping 1/10/19 ESP						umping	g - Size and type pump)			Well Status (Prod. or Shut-in) Prod						
Date of Test 2/21/19	Hours T 24	Tested Choke Size N/A			Prod'n For Test Period		Oil - Bbl 266			: - MCF 13	Water - Bbl. 2126			Gas - Oil Ratio 1929		
Flow Tubing Pres	200 90 1		alculated 24- lour Rate		Oil - Bbl. 266			Gas – MCF 513		Water - Bbl. 2126		Oil Gravity - API - (Corr.)		r.)		
29. Disposition of		•	•		· 						30. To					
Sold 31. List Attachmo	ents											Λ Δ ΛΙ	nd	*******		
										VM no	1 C-3	U-7 U.				
32. If a temporary	pit was use	ed at the well, at	tach a plat	with the	location of the	. ,		actual E	34	レい・						
Sold 31. List Attachmo 32. If a temporary 34. If an on-site b	urial was u	sed at the well, r	eport the e	xact loc	ation of the o. Latitude	*pr	ovide انمد	led" C-1	07	2				NA	.D83	
			·····			11	15 OTT	• -							**	

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I hereby certify that the	e information shown on both sides of	this form is true and complete to the l	pest of my knowledge and belief					
Signature 1220	Name M	12616 CROOK Title SPU	WD AVALYST Date 2/22/19					
E-mail Address MA	661ECROOK@GMAI	L.COM						
	INS	STRUCTIONS						
deepened well and not I copy of all electrical and reported shall be measu completions, items 11,	ater than 60 days after completion of d radio-activity logs run on the well a red depths. In the case of directionall 12 and 26-31 shall be reported for each	closure. When submitted as a comple nd a summary of all special tests cond y drilled wells, true vertical depths sha th zone.	fter the completion of any newly-drilled or etion report, this shall be accompanied by one lucted, including drill stem tests. All depths all also be reported. For multiple APHICAL SECTION OF STATE					
Sou	theastern New Mexico	North	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2613'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3310'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					

T. Mancos

T. Gallup

T. Dakota

T.Todilto

T. Entrada

T. Wingate

T. Chinle

T. Permian

From

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

T. Morrison

Base Greenhorn

T. McCracken

T.Granite

Thickness

In Feet

T. Ignacio Otzte

OIL OR GAS SANDS OR ZONES

Lithology

T. San Andres 3840'

T. Glorieta

T. Paddock

T. Blinebry T.Tubb

T. Drinkard

T. Wolfcamp

T. Cisco (Bough C)

T. Abo

T. Penn

From

То

T. Simpson

T. Ellenburger

T. Delaware Sand

T. Rustler 2150'

T. Bone Springs

T. Gr. Wash

Include data on rate of water inflow and elevation to which water rose in hole.

Lithology

T.

T.

T.

No. 1, from.....to.....

No. 2, from.....to.....

Thickness

In Feet

T. McKee