

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

Energy, Minerals and Natural Resources

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OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised July 18, 2013

WELL API NO.

30-025-06583

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

East Blinbry Drinkard Unit (EBDU) / 35023

8. Well Number 050

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location

Unit Letter B : 660 feet from the North line and 1980 feet from the East line
Section 14 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3431' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: CTI ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache converted this well to injection, as follows: (WFX-981)

5/29/2018 MIRUSU POOH LD prod equip.

5/30/2018 Cont POOH w/prod equip. RIH w/bit & WS to tag @ 6560'.

5/31/2018 POOH w/WS & bit. RIH & set CIBP @ 6038', dump 2 sx cmt on top.

6/01/2018 Test csg & log well, surf - 5500'.

6/04/2018 Set CBP @ 5884', dump 26 sx 20/40 mesh sand.

6/05/2018 Tag sand @ 5776', dump 15 sx 20/40 sand, tag sand @ 5702'.

6/06/2018 Test lines. Pump cmt plug 11.8 bbls 14.8# cmt.

6/07/2018 Tag cmt @ 5380', test - no leaks. DO cmt 5380'-5741', circ clean.

6/08/2018 Broke circ, tag @ 5741', CO 5741'-6018', circ clean.

6/11/2018 POOH w/WS, Perf Blinbry 5713'-5844' w/2 SPF, 240 holes.

6/12/2018 Acidize Blinbry w/7500 gal 15% acid & 5100# rock salt.

6/13/2018 POOH w/pkr, RIH & set CBP @ 5884', dump 40 sx 20/40 sand, tag sand @ 5741'.

----- CONT ON NEXT PAGE -----

Spud Date:

12/31/1953

Rig Release Date:

1/31/1954

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 7/19/2018

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Compliance Supervisor

DATE

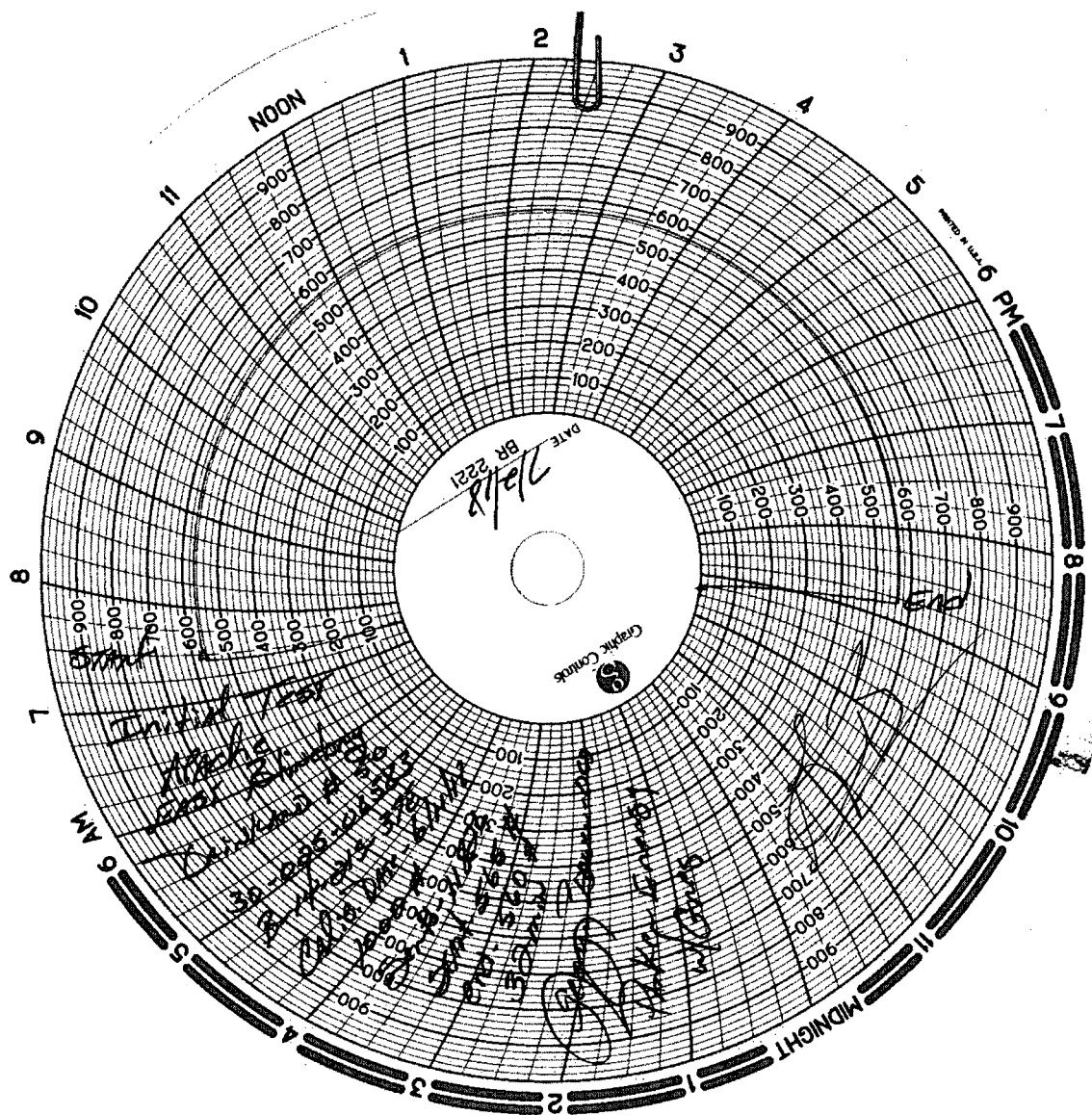
7/23/18

Conditions of Approval (if any).

EBDU 50
30-025-06583
Apache Corp. (873)

----- CTI continued from C-103 -----

6/14/2018 Dump 13 sx 20/40 sand, tag sand @ 5660', broke circ – couldn't make any hole.
6/15/2018 Broke circ, DO sand to 5705'. Test lines. Pump 23.7 bbls 14.8# cement.
6/18/2018 Tested good. Tag cmt @ 4856', broke circ, DO cmt 4856'-5000', circ clean.
6/19/2018 Broke circ, tag @ 5000', DO cmt 5000'-5352', circ clean.
6/20/2018 Broke circ, tag @ 5352', DO cmt 5352'-5578', circ clean.
6/21/2018 Broke circ, tag @ 5578', DO sand 5578'-5702', circ clean.
6/22/2018 RIH w/bit & tbg, tag @ 5702', broke circ.
6/25/2018 MIRU Foam Unit, tag @ 5704', DO to 5884', DO CBP, washed to 6020', circ clean.
6/26/2018 Tag @ 6020'. POOH w/WS, RIH & set inj packer @ 5499'. Tested good.
6/27/2018 RIH w/IPC 2-3/8" J-55 tbg w/EOT @ 5508'. Circ packer fluid. No leaks.
6/28/2018 Csg tested good. Blew the pump out plug. Schedule MIT.
7/02/2018 Run OCD witnessed MIT, chart attached.



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