

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-30804</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>21355</b>
7. Lease Name or Unit Agreement Name <b>NADINE 27</b>
8. Well Number <b>#1</b>
9. OGRID Number <b>21355</b>
10. Pool name or Wildcat <b>NADINE; BLINEBRY</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3,593' GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**SOUTHWEST ROYALTIES, INC.**

3. Address of Operator  
**P.O. BOX 53570; MIDLAND, TEXAS 79710-3570**

4. Well Location  
 Unit Letter **I** : **2310** feet from the **SOUTH** line and **330** feet from the **EAST** line.  
 Section **27** Township **19S** Range **38E** NMPM **LEA** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/>	<b>NOTICE OF INTENTION TO:</b> PLUG AND ABANDON <input checked="" type="checkbox"/> <i>pm.</i> CHANGE PLANS <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> ALTERING CASING <input type="checkbox"/> P AND A <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**NOTICE OF INTENT TO PLUG AND ABANDON**

EXISTING CIBP'S SET @ 7745', 6994', 6900', 6600' & 6190'

POH LD 2-2/8" TBG, SET CIBP @ 5800' W/ <sup>25</sup> SX CLASS C CMT, TEST TO 1000 PSI, PLUG #1 2500'-3000' W/ 25 SX CLASS C CMT, PLUG #2 - 1000'-1500' W/ 25 SX CLASS C CMT, PLUG #3 - 0'-400' W/ 20 SX CLASS C CMT, REMOVE WELL HEAD, INSTALL DRY HOLE MARKER

Verify CMT to SURF ALL STRINGS

**See Attached  
 Conditions of Approval**

*CIRC MLF*

*PLUG #2 1700'-1200' 6.05x CLASS C CMT*

Spud Date:

**APRIL 7, 1990**

Rig Release Date:

**APRIL 21, 1990**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE **REGULATORY ANALYST** DATE **02/21/2019**

Type or print name **LINDSAY LIVESAY** E-mail address: **llivesay@swrpermian.com** PHONE: **(432) 207-3054**  
 For State Use Only

APPROVED BY: *Kerry Forth* TITLE *Compliance Officer A* DATE *3-1-19*  
 Conditions of Approval (if any):

**SOUTHWEST ROYALTIES, INC.**

**NADINE 27 #1  
30-025-30804**

**CURRENT WBS**

**GL Elev: 3609'**

**Legals: 2310' FSL, 330' FEL,  
I, Sec. 27, T-19S, R-38E  
Lea County, NM**

**Spud Date: 4/7/90**

**Surface Hole: 12-1/4"**

**Surface Csg:**

8-5/8" 24# J-55 ST&C  
Cmtd. w/ 500 sx 35:65 Poz C,  
350 sx Class C, Circulated 187 sx

1646'

DV Tool: 4996'

2-3/8" Tbg @ 5587'

**Perfs:**

Blinebry #2 5984'-6082' (7/12/97)  
1600g 15% NEFE HCl acid w/ 18 BS;  
16,525g XL gel wtr & 23,100# 20/40 Ottawa Sd

← CIBP Set @ 6190'

Blinebry #1 6230'-6273' (6/1/97)

← CIBP Set @ 6600'

Tubb 6636'-6723' (4/1/97)

← CIBP Set @ 6900'

Drinkard #2 6934'-6964' (12/1/96)

← CIBP Set @ 6994'

Drinkard #1 7036'-7046' (12/1/96)

← CIBP Set @ 7245'

Abo 7292'-7650' (8/22/90)

**Production Hole: 7-7/8"**

**Production Csg:**

5-1/2" 15.5# & 17#, J55  
Cmtd. w/ 630 sx 50:50 Poz C  
310 sx 35:65 Poz C, 260 sx  
50:50 Poz C, Circulated 175 sx  
DV Tool @ 4996', TOC @ Surface

7746'

**TD = 7750'  
PBTD = 6189'**

**Drilled By: Western Reserves (1990)**  
XTO: 11/1/96-12/1/99  
JHHC: 12/1/99-10/1/18  
SWR: 10/1/18-Present

**SOUTHWEST ROYALTIES, INC.**

**NADINE 27 #1  
30-025-30804**

**P&A'd WBS**

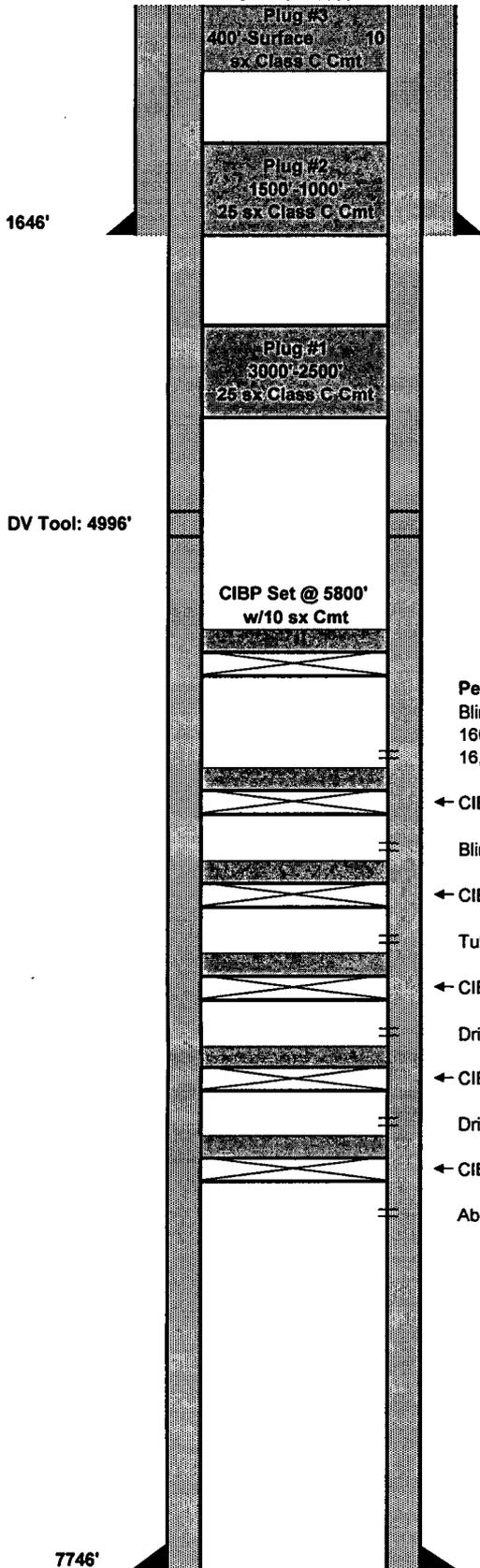
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Lea County, NM**

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PBDT = 6189'**

## GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.