

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-31033
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		6. State Oil & Gas Lease No.
		7. Lease Name or Unit Agreement Name Midway 5
2. Name of Operator Cobalt Operating, LLC		8. Well Number 1
3. Address of Operator PO Box 51468, Midland Texas 79710		9. OGRID Number 286255
Unit O, 660' FSL and 1980' FEL, Section 5, T-17-S, R-37-E		10. Pool name or Wildcat Shipp Strawn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,790 GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐ Recomplete

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Returned well to rod pump. Installed pumping unit. Please see attached wellbore diagram.

Spud Date:

Rig Release Date:

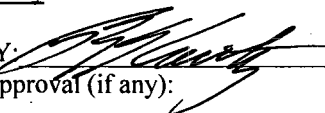
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE: Engineer DATE: 2/26/2019

Type or print name Mark Burkett E-mail address: mark@cobaltoperating.com PHONE: 432-312-5939

For State Use Only

APPROVED BY:  TITLE: Petroleum Engineer DATE: 03/04/19
Conditions of Approval (if any):

Midway 5

API # 30-025-31033

1980' FEL, 660' FSL Sec 5, Township 17s, Range 37E, GL - 3789.6

Lea County, New Mexico

13-3/8" csg @ 410'
425 sx cmt
TOC surf

8-5/8" csg @ 4,483'
1910 sx lite "C" + 250 sx "C"
TOC surf

Tubing

10,400' of 2 7/8" tbg
Model B 2-7/8" TAC

Rods

91 - 1" steel
113 - 7/8" steel
212 - 3/4" steel

Csg leak @ 6473' squeezed w 150 sx (10/1995)
Tight Spot @ 6,475' Milled out (01/1997)
Tested to 1200 psi (8/30/2000)
CMT bond log shows (06/2013)
good cement 5,960'-6,660'

CMT bond log shows (06/2013)
good cement 7,980'-8220'

CMT Bond log TOC 9,950 (06/2013)
good cement 9,950 to 10,820'
perfect bond below 10,600'

5-1/2" csg 17# @ 11,075'
350 sx "H"
TOC - calc

10,825' - 10,920' w/ 120 holes
Strawn

PBTD: 11,055'
11,075' TD

CIBP 10,950 w/ 5sx on top (6/5/2013)