Submit 1 Copy To Appropriate District State of New Mo Office Energy Minorals and Net		Form C-103 Revised August 1, 2011	
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.]
District II - (575) 748-1283		30-025-23481	
$\frac{\text{District III}}{\text{District III}} = (505) 334-6178 $ 1220 South St. Francis Dr		5. Indicate Type of Lease STATE FEE 🕅	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM-9	MBS UU	STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) E		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit	ľ
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR CELVED PROPOSALS.)		Section 19 8. Well Number: 242	
1. Type of Well: Oil Well Gas Well Other: 2. Name of Operator			
2. Name of Operator Occidental Permian Ltd. 3. Address of Operator		9. OGRID Number: 157984	
HCR 1 Box 90 Denver City, TX 79323		10. Pool name or Wildcat Hobbs (G/SA)	
4. Well Location	· · ·		
Unit Letter <u>N</u> : <u>420</u> feet from the <u>South</u> line	and <u>1980</u> 1	eet from the <u>West</u> Line	1
Section 19 Township 18-S	Range 38-E	NMPM Lea County	
11. Elevation (Show whether DR	R, RKB, RT, GR, etc.)		
3642' (KB)		e de la companya de l	ļ
12. Check Appropriate Box to Indicate N	Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
	CASING/CEMENT	JOB 🗌	
	OTHER:		
13. Describe proposed or completed operations. (Clearly state all of starting any proposed work). SEE RULE 19.15.7.14 NMA			
proposed completion or recompletion.			
1. MIRU Pulling Unit and reverse unit.	C	During this procedure we plan to use	
2. Check pressure, ND WH and NU BOP t		he closed-loop system with a steel	
3. POOH with ESP.		ank and haul contents to the required	ļ
4. RIH with CIBP and set below perfs (~4070') POOH		disposal per ODC Rule 19.15.17	
 RIH with packer, Test CIBP and get injection rate into the perfs PC RIH w/ CICR and cement squeeze Perfs 	JUH		
 RIH with bit and Drill out CICR, Cement and CIBP. 			
8. CO to PBTD ~ 4350' POOH			
 RIH with new ESP design ND BOP - NU WH 			
11. Place well back on production.			
12. RDMO.			
Spud Date: Rig Release D	vate:		
I hereby certify that the information above is true and complete to the b	best of my knowledge	e and belief.	-
	, ,		
SIGNATURE	tion Engineer	DATE <u>03/05/2019</u>	
Type or print name <u>Carlos Restrepo</u> E-mail address <u>carlos restrepo@oxy.com</u> PHONE: <u>713-366-5147</u>			
For State Use Only	Detroloum Engin	20 7	
	Petroleum Engin	DATE7/07/19	
APPROVED BY:			

Additional Data that would not fit on the form.