

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

RECEIVED
 MAR 03 2019
 OGD

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11019
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name <u>Myers Langlie Mattix Unit</u>
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>6</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>136</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3318'</u>		9. OGRID Number 192463
10. Pool name or Wildcat <u>Langlie Mattix TR on GB</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 2/27/19

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3-7-19
 Conditions of Approval (if any):

Attachment C-103

OXY USA WTP LP – Enervest Operating LLC

Myers Langlie Mattix Unit #136 – Carter Eaves NCT-A #1 - 30-025-11019

2/13/19 – MIRU PU, NDWH, NU BOP.

2/14/19 – Unjay from TAC, work it loose, POOH w/ 2-1/16" tbg & mandrel. RIH to rel 5-1/2" pkr, attempt to rel from on-off tool.

2/15/19 – RIH w/ gauge ring, tag up @ 3390', run free point, tbg stuck from 3390-3180', 80% free @ 3160'. Pump FW thru pkr @ 3409', EIR @ 3bpm @ 1000#, no returns up 5-1/2" csg. Rec NMOCD appr to sqz cmt below pkr and spotting cmt on tbg stub.

2/19/19 – EIR @ 2bpm @ 475', M&P 150sx Cl C cmt, displace to 3150', WOC.

2/20/19 – Pressure test plug to 500# did not hold pressure. Notify NMOCD, rec approval to sqz additional cmt. EIR @ 1.5bpm @ 450#, M&P 150sx Cl C cmt w/ 2% CaCl₂, displace to 3150', WOC.

2/21/19 – Pressure test to 500#, no loss in 15min. RIH & tag cmt @ 3071', PUH & cut tbg & 3050', PUH & M&P 50sx CL C cmt, POOH, WOC.

2/22/19 – RIH & tag cmt @ 2530', PUH to 1343', circ hole w/ 10# MLF, M&P 35sx CL C cmt @ 1343-1120', POOH, WOC.

2/25/19 – RIH & tag cmt @ 1052', POOH. RIH & perf @ 381', POOH. RIH & set pkr @ 60', attempt to EIR, pressure to 1200#, no rate or loss. Notify NMOCD, rec appr to spot cmt plug. RIH to 450', M&P 60sx CL C cmt to surface. ND BOP, top w/ cmt, verify cmt to surface on all csg. RDPU.

OXY USA WTP LP - Enervest Operating LLC - Final
Myers Landle Mattix Unit #136 - Carter Eaves NCT-A #1
API No. 30-025-11019

60sx @ 450'-Surface

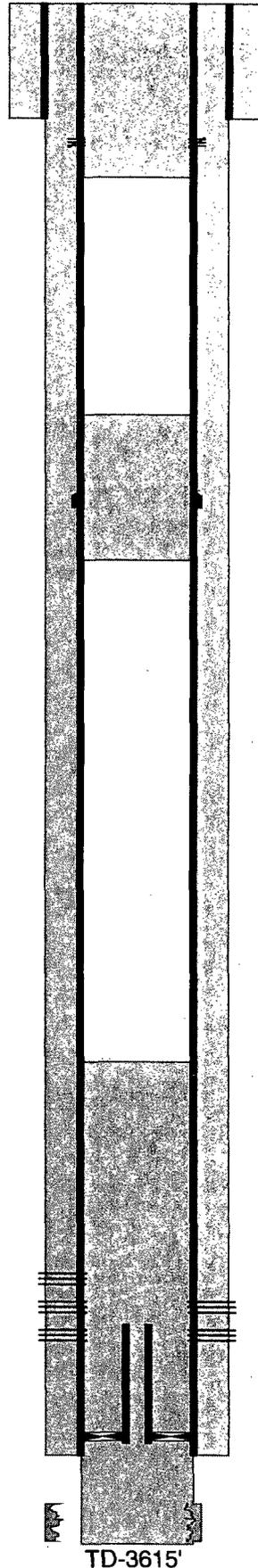
35sx @ 1343-1052' Tagged

50sx @ 3071-2530' Tagged

300sx @ 3581-3071' Tagged

Fish - 2-1/16" tbg & pkr @ 3050-3405'

PB-3581'



17-1/2" hole @ 331'
13-3/8" csg @ 331'
w/ 350sx-TOC-Surf-Circ

Perf @ 381'

Perfs @ 3008-3194'

7-7/8" hole @ 3615'
5-1/2" csg @ 3460'
w/ 1300sx-TOC-Surf-Circ
DVT @ 1216'

OH @ 3460-3581'

TD-3615'