

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: Injector		WELL API NO. 30-025-12757 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator Occidental Permian Ltd.		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit 8. Well Number: 341
3. Address of Operator P.O. Box 4294, Houston, TX, 77210		9. OGRID Number: 157984 10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>33</u> Township <u>18S</u> Range <u>38E</u> NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' (GL)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OCD
 MAR 6 2019
 RECEIVED

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

02/26/2019
 Drove rig and P&A equipment to location. JSA. TGSM. HH. Check pressures. 100 psi on csg. Others 0 PSI. Dig out the cellar. Set rig mat. Spot rig. Set pump and frack tank. Unload equipment trailer. RUWSU. Rig up cement pump and pit lines. Fill the frack tank. Unload BOPE and set up accumulator. Function test BOPE. NDWH. NUBOPE. Shut well in. Lock blinds on BOPE. Shut down. Rig crew travel to Andrews.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 3/06/2019

Type or print name Carlos Restrepo E-mail address carlos_restrepo@oxy.com PHONE: 713-838-5772

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3-7-19
 Conditions of Approval (if any):

- Additional Data that would not fit on the form.

02/27/2019 Drove crew to location. JSA. TGSM. HH. Rig safety checks. Flagged derrick dawgs. Check pressures. 0 psi on csg. Others 0 PSI. BOPE function test. Rig up work floor. Set COFO limits. TIH tbg & tag @ 3938'. Test csg @ 500 psi. Circulate salt gel mud. Spot 50 sacks class C +3% CACL2 @ 3938'-3639'. Flush w/ 14 bbls. Lay down 6 joints. Stand back 22 stands. WOC plug. TIH & tag TOC @ 3605'. Lay down tubing to 2827'. Spot 25 sacks class C neat cement @ 2827'-2677'. Flush w/ 10 bbls. Lay down 6 joints. Stand back 22 stands. WOC plug overnight. Shut well in. Lock pipe rams on BOPE. Shut down. Rig crew travel to Andrews.

02/28/2019 Drove crew to location. JSA. TGSM. HH. Rig safety checks. Flagged derrick dawgs. Check pressures. 0 psi on csg. Others 0 PSI. BOPE function test. Set COFO limits. TIH tbg & tag @ 2673'. Notify Kerry Fortner NMOCD. POH tbg. Rig up wireline. Perforate csg @ 1550'-1549' w/ 3-1/8" slick gun, 21.5 gram, 4 jspf, 120-degree, 0.43" entry, 38" penetration. POH rig down wireline. TIH pkr. Set pkr @ 1334'. EIR @ 2 BPM @ 800 PSI. 9-5/8" X 7" circulating oil, water, and heavy mud. Mix and pump 193 sacks class C neat cmt, 9-5/8" X 7" circulated to surface and flush TOC to 1450' inside 7" csg @ 10.75 bbls. SIP @ 800 psi. WOC plug. 60 psi on tbg. Intermediate csg on vacuum. Tag TOC @ 1461'. Notify Kerry Fortner NMOCD. Perform BOPE closing drill. 1:11 to shut in. 1:45 to muster. Lay down tubing. RUWL. Perforate csg @ 300'-299' w/ 3-1/8" slick gun, 21.5 gram, 4 jspf, 120-degree, 0.43" entry, 38" penetration. POH rig down wireline. TIH packer on one joint tubing. EIR @ 1.5 BPM @ 250 psi. Surface csg circulating, but has a hole in the riser in the cellar. Stop pumping. Shut tubing and csg valves. Lock pipe rams on BOPE. Shut down. Rig crew travel to Andrews.

03/01/2019 Drove crew to location. JSA. TGSM. HH. Rig safety checks. Flagged derrick dawgs. Check pressures. 0 psi on csg. Others 0 PSI. On vacuum. BOPE function test. Set COFO limits. Release packer and lay it down. Rig down work floor. NDBOPE. Flange up B-1 adapter. Establish circulation of surface csg. Mix and pump 325 sacks class C neat cement, down the 7" csg @ 1 bpm @ 150 PSI, through the perfs @ 300'-299', and circulated cement to surface out of the 9-5/8" by 15" annulus. Filled the cellar with cement. Removed 15" and 9-5/8" casing risers. The 7", 9-5/8", and 15" casing went on vacuum, absorbing all the cement out of the cellar. Sent trucks to get more cement from the plant. WOC 4 hours. ND B-1 adapter. Rig up wireline. RIH w/ a used 3-1/8" slick gun tube on wireline & tag @ TOC @ 61'. Notify Kerry Fortner NMOCD. Perforate csg @ 61'-60' w/ 3-1/8" slick gun, 21.5 gram, 4 jspf, 120-degree, 0.43" entry, 38" penetration. POH rig down wireline. NU B-1 adapter. EIR @ 3 BPM @ 150 PSI until circulation was established. Stopped pumping and fluids went on a vacuum. Cement delivery is still several hours out. Shut down. Rig crew travel to Andrews.

03/05/2019 Drove crew to location. JSA. TGSM. Review Safety newsletter w/ crews. HH. Rig safety checks. Flagged derrick dawgs. Check pressures. 0 psi on csg. Others 0 PSI. Set COFO limits. Load brine into frack tank. Load fresh water into frack tank. Refill cement pump with 180 sacks of cement. Establish circulation of surface casing @ 2 bpm @ 0 psi. Mix and pump 80 sacks class C + 4% cal. Chl. , down the 7" csg @ 1 bpm @ 0 PSI, through the perfs @ 61'-60', and circulated cement to surface out of the 9-5/8" by 15" annulus. Filled the cellar with cement. The cement in the 7" began to fall; the cellar remained full of cement. Washed up pump, jet out pit. Hauled it to Sundance. WOC 4 hours. Tag TOC @ 33'. Notified Kerry Fortner NMOCD. Fill 7" csg with 10 sacks cement @ 33' to surface. Wash up pump. Rig down pump & pit lines. Rig down well service unit. Empty frack tank. Load tools and equipment. Shut down. Rig crew travel to motel.