

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28267
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: Injector		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No. 19552
3. Address of Operator P.O. Box 4294, Houston, TX, 77210		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
4. Well Location Unit Letter O : 125 feet from the South line and 2730 feet from the West line Section 33 Township 18S Range 38E NMPM Lea County		8. Well Number: 342
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3631.6' (GL)		9. OGRID Number: 157984
		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OGD
MAR 6 2019
RECEIVED

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

02/22/2019

Crew drove to Hobbs. One hour down time at yard for maintenance. Wait for fog to clear. Drove rig from Hobbs rig yard to location. JSA. TGSM. Hazard hunt. Check well pressures. 0 PSI on all valves. Dig out cellar. Spot rig mat. Spot rig. Set pipe racks and 160 joints L-80 workstring. Rig up well service unit. Shut well in. Change clothes. Shut down. Crew drive from location to midland Texas.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE Production Engineer

DATE 3/06/2019

Type or print name Carlos Restrepo

E-mail address carlos_restrepo@oxy.com

PHONE: 713-838-5772

For State Use Only

APPROVED BY:

Kerry Fortner

TITLE

Compliance Officer A

DATE

3-7-19

Conditions of Approval (if any):

Additional Data that would not fit on the form.

- 02/25/2019 Crew drove to Hobbs. One half hour down time during travel for refueling issues. JSA. TGSM. HH. Rig safety checks. Unload / set up DXP monitors and air packs. Move in and spot vacuum truck/fill frack tank with 2 loads brine and one load fresh water. Inspect (Hobbs District) Key Fishing & Rental BOPE, accumulator. No test chart was provided w/BOPE. Accumulator did not have auto start system. Key Fishing in Hobbs was then notified. They said they simply forgot to send the test chart with the hotshot driver. Unloaded BOPE next to well. Sent accumulator in for exchange at Hobbs yard. They had one that was in disrepair, no mechanic to repair it, and then sent driver to pick up an accumulator from Andrews Yard. Accumulator AOL @ 1:00 PM. Parked it into position. Reviewed test chart. Chart test date was January 14, 2019 - out of compliance. Rejected BOPE and Chart. Change clothes. Shut down. No travel time. Crew's motel is 2 minutes away.
- 02/26/2019 JSA. TGSM. HH. Rig safety checks. SICP - 0. SISCP - 0. Set COFO. Unload BOPE. Function test BOPE. NDWH. NUBOPE. Test casing/blind rams @ 500 PSI. RIH 5-1/2" AD-1 Packer on one joint. Test pipe rams @ 500 psi. All pressure tests passed. POH lay down packer. Pickup 6' perf sub, 122 joints 2-3/8" L-80 yellow band tubing. Tag top of cement @ 3920'. Kerry Fortner of NMOCD on location. Pump 40 bbls 10# brine. Pump 55 bbls 10# salt gel mud. Mix and pump 25 sacks class C + 3% cal. Chl. @ 3920'-3679'. Flush w/ 14 bbls salt gel mud. POH 50 joints tubing. WOC plug. Change clothes. Shut down. No travel time. Crew's motel is 2 minutes away.
- 02/27/2019 JSA. TGSM. HH. Rig safety checks. SICP - 0. SISCP - 0. Set COFO. Function test BOPE. NDWH. NUBOPE. TIH & Tag top of cement @ 3967'. Update Kerry Fortner of NMOCD. Pull up hole tbg, EOT @ 2817'. Mix and pump 25 sacks class C + 3% cal. Chl. @ 2817'-2576'. Flush w/ 9 bbls salt gel mud. POH 50 joints tubing. WOC plug. TIH tbg. Tag @ 2550'. PUH tbg to EOT @ 1633'. Spot 25 sacks class C + 4% CACL2 @ 1633'-1392'. Flush w/ 5 bbls. POH 10 stands. Lay down the rest. WOC plug. Rig up wireline. TAG TOC @ 1394'. Perforate casing @ 60'-59' w/ 1-11/16" 4jspf, 8.4 G, 0.35" entry, 11.22" penetration, 0-degree phasing. (Made two runs, first run was a mis run) POH rig down Basic Wireline Truck. Close blinds. EIR @ 1/2 BPM @ 300 psi. Pumped 1 bbls. No returns. Stopped and top loaded the surface casing w/ 1/2 bbls. Pump down 5-1/2" csg one more time. Same rate. No returns. Hook up to 8-5/8". Pressure up to 300 PSI. Holding w/no leak off. Bleed it off. Shut well in. Lock blind rams. Install gauges. Change clothes. Shut down. Crew to motel.
- 02/28/2019 JSA. TGSM. HH. Rig safety checks. SICP - 0. SISCP - 0. Set COFO. Function test BOPE. Load csg. Monitor for bubbles. Well static. TIH 10 joints tubing to 320'. Rig down Geronimo. Perform BOPE closing drill. Held debrief. 1:27 to shut in, 2:00 to muster. Circulate cement 320' to surface. POH lay down tubing. Top off csg. Wash up, pump, tbg, bope. Rig down work floor. NDBOPE. Move work string out. Empty frack tank and jet out pit. Rig down well service unit and P&A equipment. Clean location.