

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 30-025-44826								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name North Hobbs G/SA Unit								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 674								
8. Name of Operator Occidental Permian LTD		9. OGRID 157984								
10. Address of Operator P.O. Box 4294 Houston, TX 77210		11. Pool name or Wildcat Hobbs; Grayburg - San Andres								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	24	18S	37E		635	S	794	W	LEA
BH:										
13. Date Spudded 10/24/2018	14. Date T.D. Reached 10/27/2018	15. Date Rig Released 10/28/2018		16. Date Completed (Ready to Produce) 11/07/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3673' GR				
18. Total Measured Depth of Well 4598		19. Plug Back Measured Depth 4556		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Compensated Neutron Log				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4292 - 4506 San Andres										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8		36		1620		13 1/2		Cl. C 920 sx		0
7		26		4598		8 3/4		Cl. C 225 sx		0
7		26		3901 (DV Tool)		8 3/4		Cl. C 750 sx		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8	4234'	4242'			
26. Perforation record (interval, size, and number) 4292 - 4506 6 Runs					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					4292 - 4506		acid job w/ 8000 gals 15% NEFE			
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing P	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood										
31. List Attachments C102, Inclination Report, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true a										NAD 1927 1983
Signature <i>April Hood</i>										Date <i>11/28/19</i>
Printed Name April Hood										Title Regulatory Specialist
E-mail Address april_hood@oxy.com										Date 02/07/2018

HOBBS OGD
 RECEIVED
 MAY 28 2019

Provide C-103 w/first injection data
 including volume, rate and pressure

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Rustler	1,601' MD/	1,601' TVD	T. Canyon	T. Ojo Alamo			T. Penn A"
T. Salt	1,740' MD/	1,740' TVD	T. Strawn	T. Kirtland			T. Penn. "B"
B. Salt			T. Atoka	T. Fruitland			T. Penn. "C"
T. Yates	2,828' MD/	2,828' TVD	T. Miss	T. Pictured Cliffs			T. Penn. "D"
T. 7 Rivers	3,058' MD/	3,058' TVD	T. Devonian	T. Cliff House			T. Leadville
T. Queen	3,612' MD/	3,612' TVD	T. Silurian	T. Menefee			T. Madison
T. Grayburg	3,914' MD/	3,913' TVD	T. Montoya	T. Point Lookout			T. Elbert
T. San Andres	4,209' MD/	4,208' TVD	T. Simpson	T. Mancos			T. McCracken
T. Glorieta	' MD/	' TVD	T. McKee	T. Gallup			T. Ignacio Otzte
T. Paddock			T. Ellenburger	Base Greenhorn			T. Granite
T. Blinebry			T. Gr. Wash	T. Dakota			
T. Tubb			T. Delaware Sand	T. Morrison			
T. Drinkard			T. Bone Springs	T. Todilto			
T. Abo			T.	T. Entrada			
T. Wolfcamp			T.	T. Wingate			
T. Penn			T.	T. Chinle			
T. Cisco (Bough C)			T.	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1,601	1,740	139	Anhydrite and red shales				
1,740	2,828	1,088	Salt section with anhydrite stringers and some shales				
2,828	3,058	230	Interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish-brown salt stringers				
3,058	3,612	554	Mainly gray, dense anhydrite interbedded with occasional red shale and red-gray sandstone				
3,612	3,913	301	Upper 1/4 mainly red-gray, slightly anhydritic silty sand. Lower 3/4 mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
3,913	4,208	295	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4,208			Dolomite with rare silty sandstone, rare anhydrite				