Submit One Copy To Appropriate District	State of New Mexico		Form C-103					
Office District I	Energy, Minerals and Natu	ral Resources		Revised November 3, 2011				
1625 N. French Dr., Hobbs, NM 88240	8;,		WELL API NO	D. /				
District II	OIL CONSERVATION DIVISION		30-025-22931					
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410			STATE STATE					
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505			305078					
	CES AND REPORTS ON WELLS		7 Lease Name	e or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			AZTEC STAT					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Numb					
PROPOSALS.) 1. Type of Well: Oil Well	Cos Well M Other							
2. Name of Operator			9. OGRID Nu	mher /				
OXY USA, WTP Inc.		2 0 2010	16696	inder				
3. Address of Operator		<u>292019</u>	10. Pool name	or Wildcat				
1017 W Stanolind Rd, Hobbs, NM	88240	÷.	SWD BOUGH					
	1 100	/ED						
4. Well Location								
	om the <u>NORTH</u> line and <u>660</u> feet		ie -					
Section <u>05</u> Township	<u>13_S</u> Range <u>32_ENMPM</u>	County LEA						
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,)					
	4308 GR							
12. Check Appropriate Box to	Indicate Nature of Notice, Re	eport or Other D	ata					
	PLUG AND ABANDON	REMEDIAL WOR						
	CHANGE PLANS	COMMENCE DRI						
		CASING/CEMENT		FANDA 🖾				
		CASING/CEMEN		JR.r				
OTHER:		🛛 🛛 Location is re	eady for OCD in	spection after P&A				
All pits have been remediated in	compliance with OCD rules and th							
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.								
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the								
	<u>SE NAME, WELL NUMBER, A</u>							
	N, TOWNSHIP, AND RANGE.		<u>DN HAS BEEN</u>	WELDED OR				
<u>PERMANENTLY STAME</u>	PED ON THE MARKER'S SUR	FACE.						
The leastion has been leveled as	manife as massible to original anou	nd contour and has	haan alaanad of c	Il junk trach flow lines and				
The location has been leveled as other production equipment.	nearly as possible to original grou	nu contour anu nas		in junk, trash, now miles and				
	nd risers have been cut off at least t	wo feet helow grou	nd level					
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 								
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed								
from lease and well location.			1 1	5				
All metal bolts and other material	Is have been removed. Portable ba	ses have been remo	ved. (Poured ons	site concrete bases do not have				
to be removed.)								
	is have been addressed as per OCD							
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-								
retrieved flow lines and pipelines.								
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well								
location, except for utility's distribution infrastructure.								
When all work has been completed, return this form to the appropriate District office to schedule an inspection.								
SIGNATURE								
TYPE OR PRINT NAME ROLAND	BYRON WESTER_E-MAIL: R	oland_Wester@oxy	.com_ PHONE	: <u>575-631-7017</u>				

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For State Use Only APPROVED BY: Xarry June	TITLE Com	eliance	Officer-	A-DATE .	3-11-19
Conditions of Approval (if any):			70		