

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025- 4407 44291
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Striker 6 SWD
8. Well Number 2
9. OGRID Number 372338
10. Pool name or Wildcat SWD: Silurian; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other ^{SWD} **HOBBS OCD**

2. Name of Operator
NGL Water Solutions Permian, LLC

3. Address of Operator
1509 W Wall Street, Suite 306, Midland, TX 79701

4. Well Location
Unit Letter **D** : **827** feet from the North line and _____ feet from the West line
Section **D 20** Township 24S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3542 GR

MAR 07 2019
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TD <input type="checkbox"/>	

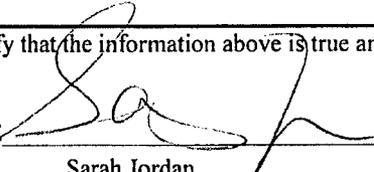
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/27/18 NDA. Drid 8.5" hole to 16130' on 3/20/18. 3/21/18 Log OH. Tagged bottom @ 16138'. 3/22/18 RU and ran 104 jts 7" 32# Q125 DTL FJ conn. Liner on DP. Ran liner and hanger on 5" dp. Hanger (PBR) set @ 12081'. Liner shoe set @ 16093'. 3/22/18 Cmt liner as follows: Lead - 603 bbls (120 sxs) 11 NeoCem. Tail - 170 bbls (650 sxs) 13.2 ppg NeoCem VersaCem. Circ 130 bbls cmt to surface. CIP @ 2230 hrs on 3/22/18. DO cmt in liner to 16062' on 3/26/18. POH and run CBL of 7" liner on 3/27/18. CBL showed ratty cmt near 9-5/8 shoe and state wanted good cmt at this depth. 3/30/18. PU and ran 4 jts 7" 32# HCP-110 DTL FJ remedial liner. Stabbed in and pressure tested seal assembly with 500 psi on backside. Good Test. 3/30/18 Cmt remedial liner with 30 bbls (115 sxs) 13.2 ppg NeoCem. Circ 15 bbls to contaminated cement once liner was set. 4/1/18 DO liner tools and 6" hole. Drid 6" hole to 17705' on 4/4/18. 4/5/48 Log 6" OH and run CBL of 7" liner and 9-5/8 csg. 4/12/18 RU and ran 4 jts 4-1/2" 12.75# P110 CR13 liner and set same on 5" DP. 4/14/18 CMT liner with 13 bbls (50 sxs) 13.2 ppg cmt. Circ 8 bbls to surface. Ran 1 jts 4-1/2" 11.6# P110 :TC X 9279' (225 jts) 5-1/2" 17# P110 LTC Completion String (tbg). 23' liner hanger assembly set at 16055' with DV/ECP set at 16232'. Ran WF CBL of 4-1/2" liner on 4/19/18. 4/20/18 ran 98 jts 4-1/2" 11.6# P110 LTC and 264 jts 5-1/2" 17# P110 LTC. Both pipes are TIPC95 coated. Released rig @ 1200 hrs on 4/22/18.

SWD-1705

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Mgr Regulatory Compliance DATE 3.6.19
 Type or print name Sarah Jordan E-mail address: sarah.jordan@nglep.com PHONE: 432/685-0005 x 1989

For State Use Only

APPROVED BY: Karen Sharp TITLE Attk Mgr DATE 3-7-19
 Conditions of Approval (if any):

Per NMOC Rule 19.15.7.14 (C and D), sundries are to be filed within 10 days of commencement and subsequent drilling activities