

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017						
1. WELL API NO. 30-025-44291		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.						
WELL COMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT <input type="checkbox"/> C-144 CLOSURE ATTA #33; attach this and the plat to			5. Lease Name or Unit Agreement Name Striker 6 SWD							
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> V			6. Well Number: #2							
8. Name of Operator NGL Water Solutions, LLC			9. OGRID 372338							
10. Address of Operator 1509 Wall St., Suite 306, Midland, TX 79701			11. Pool name or Wildcat SWD: Silurian/Devonian							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	20	24S	34E		827'	FNL	942'	FWL	Lea
BH:	D	20	24S	34E		693'	FNL	1098'	FWL	Lea
13. Date Spudded 1/24/2018	14. Date T.D. Reached 3/20/2018	15. Date Rig Released 4/22/2018		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) 3542' GL				
18. Total Measured Depth of Well 17705'		19. Plug Back Measured Depth		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run Triple Combo, CBL, Gamma				
22. Producing Interval(s), of this completion - Top, Bottom, Name 16,040-17705 (Dev. Silurian, Fusselman, Montoya)							SWD-1705			
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20		94		1,347		24		1675 sacks		None
13-3/8		68		5,323		17-1/2		4310 sacks		None
9-5/8		53.5		12,293		12-1/4		3790 sacks		None
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
7"	12,081	16,093	770 sacks				SIZE	DEPTH SET	PACKER SET	
7" Remedial	11,861	12,081	115 sacks				7	444	-	
4-1/2"	16,055	16,232	50 sacks				4-1/2	16,040	16,040	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						16,040-17,705		40,000 gal 20% HCl (10/18/2018)		
28. PRODUCTION										
Date Filed						umping - Size and type pump)		Well Status (Prod. or Shut-in) INJ; SWD		
Run For Test Period		Oil - Bbl		Gas - MCF		Water - Bbl.		Gas - Oil Ratio		
Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By		
31. List Attachments C-103, Deviation, Logs, CBL's										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Sarah Jordan</i>		Printed Name <i>Sarah Jordan</i>		Title <i>Mgr Reg Comp</i>		Date <i>3-7-19</i>				
E-mail Address <i>Sarah.jordan@nnglep.com</i>										

Per NMOCD Rule 19.15.7.16.A.
 Form C-105 is to be filed within 45 days
 following the completion of a well

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1,237'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt		T. Strawn	12,950'	T. Kirtland
B. Salt		T. Atoka	13,169'	T. Fruitland
T. Yates		T. Miss	15,541'	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	16,102'	T. Cliff House
T. Queen		T. Silurian	16,119'	T. Menefee
T. Grayburg		T. Montoya	17,691'	T. Point Lookout
T. San Andres		T. Simpson		T. Mancos
T. Glorieta		T. McKee		T. Gallup
T. Paddock		T. Ellenburger		Base Greenhorn
T. Blinébry		T. Gr. Wash		T. Dakota
T. Tubb		T. Delaware Sand		T. Morrison
T. Drinkard		T. Bone Springs	10,076'	T. Todilto
T. Abo		T. Morrow	13,879'	T. Entrada
T. Wolfcamp	11,865'	T. Woodford	15,882'	T. Wingate
T. Penn	12,771'	T.		T. Chinle
T. Cisco (Bough C)		T.		T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology