

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

APR 11 2019

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

5. Lease Serial No. NMNM02965A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. MAGNOLIA 15 FED COM 713H
9. API Well No. 30-025-44405-00-X1
10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAMP
11. County or Parish, State LEA COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator EOG RESOURCES INCORPORATED	
Contact: EMILY FOLLIS E-Mail: emily_follis@eogresources.com	
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-848-9163
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T26S R33E NENE 740FNL 648FEL 32.048691 N Lat, 103.553741 W Lon	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

02/08/19 SPUD 12-1/4" HOLE
02/09/19 Surface Casing @ 1,083'
Run 9-5/8" 40# J-55 LTC
Lead Cement w/ 535 sx Class C (1.64 yld, 13.8 ppg), Tail w/ 95 sx Class C (1.36 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min - Good Circ 342 sx cement to surface

02/14/19 8-3/4" hole
Intermediate Casing @ 11,731'
Run 7-5/8", 29.7#, P-110 BTC SCC (0' - 941')
Run 7-5/8", 29.7#, HCP-110 MO-FXL (941' - 11,731')
Stage 1: Lead Cement w/ 410 sx Class C (1.23 yld, 15.9 ppg)
Test casing to 2,600 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Est

Carlsbad Field Office
OCD Hobbs

14. I hereby certify that the foregoing is true and correct. Electronic Submission #455191 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/22/2019 (19PP1089SE)	
Name (Printed/Typed) EMILY FOLLIS	Title SR REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 02/19/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JEROMY PORTER Title PETROLEUM ENGINEER	Date 02/25/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #455191 that would not fit on the form

32. Additional remarks, continued

Stage 2: Bradenhead squeeze w/ 1,000 sx Class C

Stage 3: Top out w/ 12 sx Class C (1.41 yld, 14.8 ppg) TOC @ Surface by Echometer Resume Drilling
6-3/4" hole

Revisions to Operator-Submitted EC Data for Sundry Notice #455191

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM02965A	NMNM02965A
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-848-9163
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-636-3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com Ph: 432-848-9163
Location:		
State:	NM	NM
County:	LEA COUNTY	LEA
Field/Pool:	WC025G095263327G-UPPER WC	WC025G09S263327G-UP WOLFCAMP
Well/Facility:	MAGNOLIA 15 FED COM 713H Sec 15 T26S R33E 740FNL 648FEL	MAGNOLIA 15 FED COM 713H Sec 15 T26S R33E NENE 740FNL 648FEL 32.048691 N Lat, 103.553741 W Lon