Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Hobbs
HOBBS OCD
MAR 11 2019
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMNM108503

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. Unit or CA/Agreement, Name and/or No.

1. Type of Well	8. Well Name and No.
☒ Oil Well ☐ Gas Well ☐ Other	CABALLO 23 FED 711H

2. Name of Operator	Contact: EMILY FOLLIS	9. API Well No.
EOG RESOURCES INCORPORATED E-Mail: emily_follis@eogresources.com		30-025-45623-00-X1

3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432.636.3600	10. Field and Pool or Exploratory Area RED HILLS WC025G09S253509D-UPPER WC

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)* Sec 23 T25S R33E SESE 300FSL 606FEL 32.109592 N Lat, 103.536552 W Lon	11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☒ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Drilling Operations
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

02/22/19 8-3/4" hole

02/22/19
Intermediate Casing @ 11,784'
Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 926')
Ran 7-5/8", 29.7#, ICYP-110 MO-FXL (926' - 11,784')
Stage 1: Lead Cement w/ 450 sx Class H (1.11 yld, 14.2 ppg)
Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Est
Stage 2: Bradenhead squeeze w/ 970 sx Class C (1.5 yld, 14.8 ppg)
Stage 3: Top out w/ 287 sx Class C (1.37 yld, 14.8 ppg). TOC @ 69' by Echometer

03/01/19 6-3/4" hole

14. I hereby certify that the foregoing is true and correct. Electronic Submission #456684 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/04/2019 (19PP1209SE)		
Name *(Printed/Typed)* EMILY FOLLIS	Title SR REGULATORY ADMINISTRATOR	
Signature (Electronic Submission)	Date 03/04/2019	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _	Title Accepted for Record	MAR 0 5 2019 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Jonathon Shepard Carlsbad Field Office Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #456684 that would not fit on the form

32. Additional remarks, continued

03/01/19
Production Casing @ 19,993' MD, 12,482' TVD
Ran 5-1/2", 20#, ICYP-110, TXP (0' - 11,149') (Airlock @ 11,080')
Ran 5-1/2", 20#, HCP-110, TLW (11,149' - 11,824')
Ran 5-1/2", 20#, ICYP-110, TXP (11,149' - 19,993')
Lead Cement w/ 825 sx Class H (1.18 yld, 14.8 ppg)
Did not circ cement to surface, TOC @ 8,359' by Calc Waiting on CBL RR 03/03/19
Completion Sundry to follow