

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 Conservation Division  
 220 S. St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 Revised August 1, 2011  
 1. WELL API NO.  
**30-025-45377**  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

**HOBBS**

**MAR 12 2019**

**RECEIVED**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**JOLLY ROGER 16 STATE**  
 6. Well Number:  
**705H**

7. Type of Completion:  
 **NEW WELL**  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**EOG RESOURCES INC**

9. OGRID  
**7377**

10. Address of Operator  
**PO BOX 2267 MIDLAND, TEXAS 79702**

11. Pool name or Wildcat  
**ANTELOPE RIDGE; WOLFCAMP**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	16	24S	34E		614'	SOUTH	586'	WEST	LEA
BH:	D	16	24S	34E		111'	NORTH	327'	WEST	LEA

13. Date Spudded <b>12/27/2018</b>	14. Date T.D. Reached <b>01/28/2019</b>	15. Date Rig Released <b>01/30/2019</b>	16. Date Completed (Ready to Produce) <b>02/27/2019</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3536' GR</b>
18. Total Measured Depth of Well <b>MD 17,055'</b>	TVD <b>12,049'</b>	19. Plug Back Measured Depth <b>MD 17,024'</b>	TVD <b>12,049</b>	20. Was Directional Survey Made? <b>YES</b>
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>WOLFCAMP 12,269 - 17,024'</b>				21. Type Electric and Other Logs Run <b>None</b>

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#J-55	1,339'	12 1/4"	660 SXS CL C/CIRC	
7 5/8"	29.7# HCP	11,571'	8 3/4"	885 SXS CL C/CIRC	
5 1/2"	20# ICPY -110	17,040'	6 3/4"	580 SXS CL H TOC	7390' CBL

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
**12,269 - 17,024' 3 1/8" 1008 holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL: **12,269 - 17,024'**  
 AMOUNT AND KIND MATERIAL USED: **Frac w/ 11,988,167 Lbs proppant; 162,707 bbls load fld**

**28. PRODUCTION**

Date First Production <b>02/27/2019</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>	Well Status (Prod. or Shut-in) <b>PRODUCING</b>					
Date of Test <b>03/02/2019</b>	Hours Tested <b>24</b>	Choke Size <b>56</b>	Prod'n For Test Period	Oil - Bbl <b>2811</b>	Gas - MCF <b>5669</b>	Water - Bbl. <b>4944</b>	Gas - Oil Ratio <b>2017</b>
Flow Tubing Press.	Casing Pressure <b>1557</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) <b>40</b>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**SOLD**

30. Test Witnessed By

31. List Attachments  
**C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Kay Maddox** Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **03/08/2019**

E-mail Address **kay\_maddox@egoresources.com**

