

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 02/26/2019
<sup>4</sup> API Number 30 – 025-45379	<sup>5</sup> Pool Name ANTELOPE RIDGE; WOLFCAMP	<sup>6</sup> Pool Code 2220
<sup>7</sup> Property Code 40398	JOLLY ROGER 16 STATE	<sup>9</sup> Well Number 707H

II. <sup>10</sup> Surface Location

Ul or lot no. N	Section 16	Township 24S	Range 34E	Lot Idn	Feet from the 617'	North/South SOUTH	Feet from the 1963'	East/West line WEST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no. C	Section 16	Township 23S	Range 34E	Lot Idn	Feet from the 128'	North/South NORTH	Feet from the 1661'	East/West line WEST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

<sup>21</sup> Spud Date 12/21/2018	<sup>22</sup> Ready Date 02/26/2019	<sup>23</sup> TD 17,084'	<sup>24</sup> PBTD 17,048'	<sup>25</sup> Perforations 12,363 -17,048'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/2"	9 5/8"	1,338'	685 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,628'	485 SXS CL C/CIRC		
6 3/4"	5 1/2"	17,065'	550 SXS CL H TOC 7555' CBL		

V. Well Test Data

<sup>31</sup> Date New Oil 02/26/2019	<sup>32</sup> Gas Delivery Date 02/26/2019	<sup>33</sup> Test Date 02/28/2019	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1580
<sup>37</sup> Choke Size 54	<sup>38</sup> Oil 2305 BOPD	<sup>39</sup> Water 5180 BWPD	<sup>40</sup> Gas 4285 MCFPD		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>		OIL CONSERVATION DIVISION	
Printed name: Kay Maddox		Approved by: <i>Karen Sharp</i>	
Title: Regulatory Analyst		Title: Staff Mgr	
E-mail Address: Kay_Maddox@eogresources.com		Approval Date: 3-15-19	
Date: 03/08/2019	Phone: 432-686-3658		