

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87503

State of New Mexico
Energy, Minerals and Natural Resources
Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. **30-025-45378**
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
JOLLY ROGER 16 STATE
6. Well Number:
706H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG RESOURCES INC

9. OGRID
7377

10. Address of Operator
PO BOX 2267 MIDLAND, TEXAS 79702

11. Pool name or Wildcat
ANTELOPE RIDGE; WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	16	24S	34E		614'	SOUTH	619'	WEST	LEA
BH:	D	16	24S	34E		121'	NORTH	987'	WEST	LEA

13. Date Spudded 11/25/2018	14. Date T.D. Reached 01/17/2019	15. Date Rig Released 01/19/2019	16. Date Completed (Ready to Produce) 02/27/2019	17. Elevations (DF and RKB, RT, GR, etc.) 3537' GR
18. Total Measured Depth of Well MD 17,064'	TVD 12,105'	19. Plug Back Measured Depth MD 17,036'	TVD 12,105'	20. Was Directional Survey Made? YES
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,407 - 17,036'				21. Type Electric and Other Logs Run None

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#J-55	1,337'	12 1/4"	660 SXS CL C/CIRC	
7 5/8"	29.7# HCP	11,622'	8 3/4"	1457 SXS CL C/CIRC	
5 1/2"	20# ICPY -110	17,052'	6 3/4"	580 SXS CL H TOC	5555' CBL

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
12,407 - 17,036 3 1/8" 1008 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
12,407-17,036' | Frac w/ 12,014,880 Lbs proppant; 165,531 bbls load fld

28. PRODUCTION

Date First Production 02/27/2019	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 03/02/2019	Hours Tested 24	Choke Size 56	Prod'n For Test Period	Oil - Bbl 2242	Gas - MCF 4513	Water - Bbl. 4975	Gas - Oil Ratio 2013
Flow Tubing Press.	Casing Pressure 1463	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, Directional Survey, As-Completed plat

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: **Kay Maddox** Printed Name: **Kay Maddox** Title: **Regulatory Analyst** Date: **03/08/2019**

E-mail Address: **kay_maddox@eogresources.com**

