

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
20 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

MAR 11 2019

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PLUG OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34948
1. Type of Well: Oil Well Gas Well X Other		5. Indicate Type of Lease STATE X FEE
2. Name of Operator CHISHOLM ENERGY OPERATING, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 801 CHERRY ST., SUITE 1200, UNIT 20, FORT WORTH, TEXAS 76102		7. Lease Name or Unit Agreement Name GRAMA RIDGE EAST 34 STATE
4. Well Location Unit Letter H : 1548 feet from the NORTH line and 990 feet from the EAST line Section 34 Township 21S Range 34E NMPM LEA County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,704' - GR		9. OGRID Number 372137
		10. Pool name or Wildcat GRAMA RIDGE; BONE SPRING, NE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: WELL PLUGGED AND ABANDONED 03/06/19

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/28/19: TAG EXISTING 7" CIBP @ 9,020'; PRES. TEST CSG. TO 500# - HELD OK; PUMP 30 SXS. CMT. @ 9,020'.
03/01/19: CUT 7" CSG. @ 5,813' - NOT FREE; ATTEMPT TO EST. INJ. RATE INTO CSG. CUT - PRES. UP TO 700#.
03/02/19: PUMP 30 SXS. CMT. W/ 2% CACL @ 5,863' (PER OCD); WOC X TAG CMT. @ 5,674' (OK'D BY OCD).
03/03/19: CUT 7" CSG. @ 3,900'; COULD PUMP INTO CSG. CUT BUT COULD NOT PULL CSG. FREE; SQZ. 50 SXS. CMT. OUT 7" CSG. CUT @ 3,900' (PER OCD); WOC.
03/04/19: DIG NOT TAG CMT. PLUG; RE-SQZ. 50 SXS. CMT. W/ 2% CACL @ 3,900'; WOC X TAG CMT. @ 3,900'; PUMP 40 SXS. CMT. @ 3,900' (PER OCD); WOC.
03/05/19: TAG CMT. @ 3,900'; PUMP 40 SXS. CMT. @ 3,900' (PER OCD); WOC X TAG CMT. @ 3,656'; PERF. X SQZ. 50 SXS. CMT. @ 1,346'; WOC.
03/06/19: TAG CMT. @ 1,197' (OK'D BY OCD); PERF. X SQZ. 50 SXS. CMT. W/ 2% CACL @ 350'; WOC X TAG CMT. @ 237'; PERF. X CIRC. TO SURF., FILLING ALL ANNULI, 30 SXS. CMT. @ 63'-3"; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

MIRU PXA EQUIP.: 02/27/19

Approved for Plugging of well bore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of well plugging, which may be found on the OCD web page under forms.
Restoration Due by: 3-7-20

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE

David A. Eyer

TITLE: AGENT

DATE: 03/07/19

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM PHONE: 432.687.3033

For State Use Only

APPROVED BY:

Kenny Fortner

TITLE

Compliance Officer A

DATE

3-18-19

Conditions of Approval (if any):