

Submit To Appropriate District Office
Two Copies
I
1625 N. French Dr., Hobbs, NM 88240
II
811 S. First St., Artesia, NM 88210
III
1000 Rio Brazos Rd., Aztec, NM 87410
IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. **30-025-44623**
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Form for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
JOLLY ROGER 16 STATE
6. Well Number:
303H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **EOG RESOURCES INC** 9. OGRID **7377**

10. Address of Operator **PO BOX 2267 MIDLAND, TEXAS 79702** 11. Pool name or Wildcat **RED HILLS; BONE SPRING, NORTH**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	16	24S	34E		160'	NORTH	1694'	WEST	LEA
BH:	N	16	24S	34E		128'	SOUTH	2334'	WEST	LEA

13. Date Spudded **08/28/2018** 14. Date T.D. Reached **10/10/2018** 15. Date Rig Released **10/12/2018** 16. Date Completed (Ready to Produce) **02/27/2019** 17. Elevations (DF and RKB, RT, GR, etc.) **3554' GR**
18. Total Measured Depth of Well **MD 15,136' TVD 10,165'** 19. Plug Back Measured Depth **MD 15,104' TVD 10,165'** 20. Was Directional Survey Made? **YES** 21. Type Electric and Other Logs Run **None**

22. Producing Interval(s), of this completion - Top, Bottom, Name
BONE SPRING 10,250 - 15,104'

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,220'	17 1/2"	1210 SXS CL C/CIRC	
9 5/8"	40# J-55	5,250'	12 1/4"	1525 SXS CL C/CIRC	
5 1/2"	20# ICPY -110	15,121'	8 3/4"	1610 SXS CL h TOC	4200' CBL

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10,250 - 15,104' 3 1/8" 1008 holes	10,250 - 15,104' Frac w/ 12,523,540 Lbs proppant; 184,822 bbls load fld

28. **PRODUCTION**
Date First Production **02/27/2019** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **FLOWING** Well Status (*Prod. or Shut-in*) **PRODUCING**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/07/2019	24	54		1022	1184	3220	1158
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	288					41	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **SOLD** 30. Test Witnessed By

31. List Attachments **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Kay Maddox* Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **03/12/2019**
E-mail Address **kay_maddox@eogresources.com**

NOBES OGD
MAR 14 2019
RECEIVED

