

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico HOBBS Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED MAR 19 2019	Form C-105 Revised April 3, 2017								
1. WELL API NO. 30-025-07114										
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name GLAD WALLACE								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Convert to SWD		6. Well Number: 1								
8. Name of Operator SPECIAL ENERGY CORPORATION		9. OGRID 138008								
10. Address of Operator PO DRAWER 369 STILLWATER, OK 74076		11. Pool name or Wildcat SWD, DEVONIAN (96101)								
12. Location Surface:	Unit Ltr I	Section 31	Township 11 S	Range 38 E	Lot 	Feet from the 1980	N/S Line SOUTH	Feet from the 660	E/W Line EAST	County LEA
13. Date Spudded 11/13/56		14. Date T.D. Reached N/A		15. Date Rig Released 1/21/57		16. Date Completed (Ready to Produce) 3/8/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3880' GL		
18. Total Measured Depth of Well 11,970'			19. Plug Back Measured Depth N/A			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,940-11,970' OPEN HOLE INJECTION										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		50		348'		17"		425 SX		/
8-5/8"		32		4454'		11"		2100 SX		/
5-1/2"		17, 20		11,940'		7-7/8"		1150 SX		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							3-1/2"	11,876'	11,886' /	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION										
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
							INJECTING			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments ALREADY SENT IN C103 & MIT										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Name CUNNINGHAM				Title PETROLEUM ENGINEER			
Date 3/19/2019										
E-mail Address clark.euningham@specialenergycorp.com										

