

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name West Lovington Unit
2. Name of Operator Chevron Midcontinent, L.P.	8. Well Number: 75
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706	9. OGRID Number 241333
4. Well Location Unit Letter I : 2625 feet from the SOUTH line and 1305 feet from the EAST line Section 5 Township 17S Range 36E, NMPM, County Lea	10. Pool name or Wildcat Lovington, Upper San Andres, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3891' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 355': TOC @ surface; 5 1/2" 15.5# @ 5230': TOC @ surface

Chevron USA INC respectfully requests to abandon this well as follows:

1. MIRU, pull rods, N/U BOPE, pull tubing
2. Wireline set CIBP @ 4700'
3. TIH, tag CIBP, circulate well w/ fresh water, pressure test casing t/ 500 psi for 10 min, and spot MLF if pressure test passed
4. Spot 45 sx CL C cmt f/ 4700' t/ 4321' (Perfs, San Andres, Grayburg). WOC & tag if pressure test in Step 3 failed. If MLF not previously spotted, then spot MLF.
5. Spot 80 sx CL C cmt f/ 3850' t/ 3150' (Queen, Seven Rivers, B. Salt)
6. Spot 25 sx CL C cmt f/ 1950' t/ 1723' (T. Salt)
7. Spot 45 sx CL C cmt f/ 405' t/ surface (Shoe, Fresh Water)
8. Verify top of cement at surface on all casing strings

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

3/19/2019

X Nick Glann

Nick Glann
P&A Engineer/Project Manager

SIGNATURE Signed by: Nick Glann

E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/19/2019
Conditions of Approval (if any):

See Attached
Conditions of Approval

CURRENT WELLBORE DIAGRAM WLU 75

Created: 04/08/13 By: RRW
 Updated: By:
 Lease: West Lovington Unit
 Field: West Lovington Upper San Andres
 Surf. Loc.: 2625' FSL 1305' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Producing Well

Well #: 75 St. Lse:
 API: 30-025-31259
 Unit Ltr.: I Section: 5
 TSHP/Rng: 17S / 36E
 Pool Code: OGRID:
 Directions: Lovington, NM
 Chevno: OP9871

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 355'
 Sxs Cmt: 300sx
 Circulate: Yes
 TOC: Surface, 130sx
 Hole Size: 12-1/4"

Production Casing

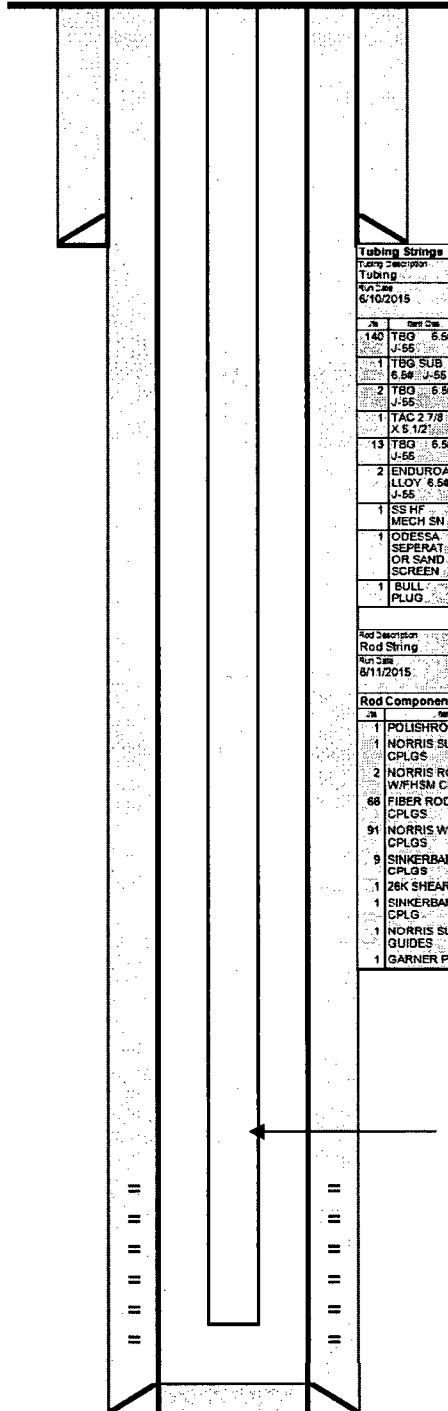
Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 5230'
 Sxs Cmt: 1150
 Circulate: Yes
 TOC: Surface, 135sx
 Hole Size: 7-7/8"

FORMATION TOPS	
T. Salt	1900
B. Salt	3250
Seven Rivers	3380
Queen	3800
Grayburg	4421
San Andres	4695
SA OWC-WLU	5218
TD	5230

Detailed Perfs:

22 gram, 2 JSPF, 180 Degree
 4736-41, 85-92, 95-99
 4854-57, 82-90
 4938-44, 76-84, 86-89, 96-99
 5008-17, 29-37, 79-85

KB:
 DF:
 GL: 3,891'
 Ini. Spud: 09/28/91
 Ini. Comp.: 11/09/91



Tubing Strings									
Tubing Description		Run Date		Run Job		Set Depth (ft) (ft)		Set Depth (ft) (ft)	
Tubing		6/10/2015		Tubing Repair, 6/9/2015 07:00		5,149.5		5,149.5	
J55	Item Desc	OD (in)	WT (lb/ft)	Grade	Top Thread	Len (ft)	Top (ft)	Bot (ft)	Run (ft)
140	TBG 8.58 J-55	2 7/8	6.50	J-55		4,560.8	15.0	4,566.7	
1	TBG SUB 6.58 J-55	2 7/8	6.50	J-55		4.10	4,566.7	4,569.8	
2	TBG 6.58 J-55	2 7/8	6.50	J-55		66.07	4,569.8	4,634.9	
1	TAC 2 7/8 X 5 1/2	2 7/8				2.80	4,634.9	4,637.7	
13	TBG 6.58 J-55	2 7/8	6.50	J-55		422.90	4,637.7	5,050.6	
2	ENDUROA LLOY 6.58 J-55	2 7/8	6.50	J-55		63.50	5,050.6	5,124.1	
1	SS HF MECH SN	2 7/8				0.85	5,124.1	5,124.9	
1	ODESSA SEPARAT-OR SAND-SCREEN	2 7/8				23.90	5,124.9	5,148.8	
1	BULL PLUG	2 7/8				0.65	5,148.8	5,149.5	

Rod Components									
Rod String		Run Date		Run Job		Set Depth (ft) (ft)		Set Depth (ft) (ft)	
Rod String		6/11/2015		Tubing Repair, 6/9/2015 07:00		5,111.0		5,111.0	
J55	Item Desc	OD (in)	WT (lb/ft)	Grade	Top Thread	Len (ft)	Top (ft)	Bot (ft)	Run (ft)
1	POLISH ROD	1 1/2				28.00	0.0	28.0	
1	NORRIS SUB W/FHSM CPLGS	1				6.00	28.0	32.0	
2	NORRIS RODS W/FHSM CPLGS	1				50.00	32.0	82.0	
66	FIBER RODS W/SHI CPLGS	1				2,475.00	82.0	2,557.0	
91	NORRIS W/FHSM CPLGS	7/8				2,275.00	2,557.0	4,832.0	
9	SINKERBARS W/SHM CPLGS	1 5/8				225.00	4,832.0	5,057.0	
1	26K SHEAR TOOL	1				1.00	5,057.0	5,058.0	
1	SINKERBARS W/SHM CPLG	1 5/8				25.00	5,058.0	5,083.0	
1	NORRIS SUB 3 GUIDES	7/8				4.00	5,083.0	5,087.0	
1	GARNER PUMP	1 1/2				24.00	5,087.0	5,111.0	

2-7/8" J55 Tubing set @ 5150'

Perfs f/ 4736-5157'

PBTD: 5188
 TD: 5230

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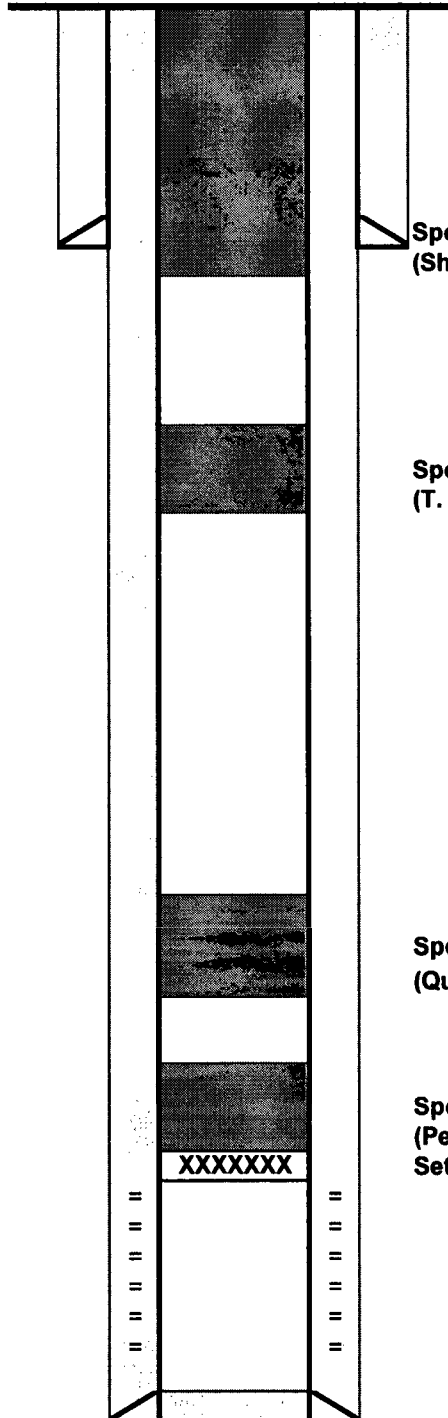
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Perfs f/ 4736-5157'

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GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.