

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|   |   |  |
|---|---|--|
| <sup>1</sup> Operator name and Address<br>Devon Energy Production Company, L.P.<br>333 West Sheridan, Oklahoma City, OK 73102 |   | <sup>2</sup> OGRID Number<br>6137                                  |
| <sup>4</sup> API Number<br>30-025-44174   |   | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW / 2/7/19 |
| <sup>5</sup> Pool Name<br>WC-025 G-09 S253336D; Upper Wolfcamp  |   | <sup>6</sup> Pool Code<br>98094                                    |
| <sup>7</sup> Property Code<br>315691  | <sup>8</sup> Property Name<br>Fighting Okra 18-19 Fed | <sup>9</sup> Well Number<br>85H                                    |

**II. <sup>10</sup> Surface Location**

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| A             | 18      | 26S      | 34E   |         | 526           | North            | 1055          | East           | LEA    |

**<sup>11</sup> Bottom Hole Location**

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P             | 19      | 26S      | 34E   |         | 36            | South            | 463           | East           | LEA    |

| <sup>12</sup> Lse Code | <sup>13</sup> Producing Method Code | <sup>14</sup> Gas Connection Date | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |
|------------------------|-------------------------------------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| F                      | F                                   | 2/7/19                            |                                   |                                    |                                     |

**III. Oil and Gas Transporters**

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                                | <sup>20</sup> O/G/W |
|---------------------------------|---|---------------------|
| 051618                          | Enterprise Field Services, LLC<br>P.O. Box 4324 Houston, TX 77210-4324    | Gas                 |
| 92591                           | Western Refining Company, L.P.<br>6500 Trowbridge Drive El Paso, TX 79905 | Oil                 |

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**MAR 19 2019**  
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**IV. Well Completion Data**

| <sup>21</sup> Spud Date | <sup>22</sup> Ready Date           | <sup>23</sup> TD        | <sup>24</sup> PBDT         | <sup>25</sup> Perforations | <sup>26</sup> DHC, MC |
|-------------------------|------------------------------------|-------------------------|----------------------------|----------------------------|-----------------------|
| 4/16/18                 | 2/7/19                             | 23,262'                 | 23,118'                    | 13,250' - 23,138'          |                       |
| <sup>27</sup> Hole Size | <sup>28</sup> Casing & Tubing Size | <sup>29</sup> Depth Set | <sup>30</sup> Sacks Cement |                            |                       |
| 14.75"                  | 10.75"                             | 792'                    | 770 sx CIC; Circ 314 sx    |                            |                       |
| 9.875" & 8.75"          | 7-5/8"                             | 12,921'                 | 1004 sx cmt; Circ 831 sx   |                            |                       |
| 6.75"                   | 5.5" & 4.5"                        | 23,162'                 | 867 sx cmt; Circ 0         |                            |                       |
| Tubing:                 |                                    | 0                       |                            |                            |                       |

**V. Well Test Data**

| <sup>31</sup> Date New Oil | <sup>32</sup> Gas Delivery Date | <sup>33</sup> Test Date | <sup>34</sup> Test Length | <sup>35</sup> Tbg. Pressure | <sup>36</sup> Csg. Pressure |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| 2/10/18                    | 2/10/19                         | 2/24/19                 | 24 hrs                    | 0 psi                       | 1348 psi                    |
| <sup>37</sup> Choke Size   | <sup>38</sup> Oil               | <sup>39</sup> Water     | <sup>40</sup> Gas         | <sup>41</sup> Test Method   |                             |
|                            | 3085 bbl                        | 8831 bbl                | 4770 mcf                  |                             |                             |

|  |                     |                                 |  |
|--|---------------------|---------------------------------|--|
| <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature: <i>Rebecca Deal</i> |                     | OIL CONSERVATION DIVISION       |  |
| Printed name: Rebecca Deal   |                     | Approved by: <i>Karen Sharp</i> |  |
| Title: Regulatory Analyst  |                     | Title: <i>Staff Mgr</i>         |  |
| E-mail Address: Rebecca.Deal@dvn.com   |                     | Approval Date: <i>3-19-19</i>   |  |
| Date: 3/18/2019  | Phone: 405-228-8429 |                                 |  |

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

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5. Lease Serial No. **BHL: NMNM114992**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
**Fighting Okra 18-19 Fed 85H**

9. API Well No.  
**30-025-44174**

10. Field and Pool or Exploratory Area  
**WC-025 G-09 S253336D; Upper Wolfcamp**

11. Country or Parish, State  
**LEA, NM**

**SUBMIT IN TRIPLICATE** - Other instructions on page

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**Devon Energy Production Company, L.P.**

3a. Address  
**333 West Sheridan, Oklahoma City, OK 73102**

3b. Phone No. (include area code)  
**405-228-4248**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**526' FNL & 1055' FEL Unit A, Sec 18, T26S, R34E**  
**36' FSL & 463' FEL Unit P, Sec 19, T26S, R34E** **PP: 67' FNL & 360' FEL**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                            |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                            |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Completion Report</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/2/18-2/7/19: MIRU WL & PT. TIH & ran CBL, found TOC @ 8987'. PT to 5500 PSI in 1500psi 15 min increments, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 13,250'-23,138'. Frac totals 24,149,350# prop, 0 g acid. ND frac, MIRU PU, NU BOP, DO plugs & C to PBD 23,118'. CHC, FWB, ND BOP. No tubing run. TOP.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
**Rebecca Deal**

Title **Regulatory Analyst**

Signature *Rebecca Deal*

Date **3/13/2019**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

*Documents pending BLM approvals will subsequently be reviewed and scanned*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)