Deterned Township Conservation Division Submit one copy to appropriate Distribution Deterned Township Dil Conservation Division Submit one copy to appropriate Distribution Deterned Township Example Accession Cost Conservation Division Township Example Accession Cost Conservation Division Toperator name and Address Santa Fe, NM 87505 AMENDED Devon Energy Production Company, LP, Cost Cost Status Fe, NM 87505 Cost Cost Status Fe, NM 87505 33 West Sheridan, Oklahoma City, OK 73102 * Reason for Filing Code/ Effective Date NW / 2/3/15 * Well Number 31 Sep1 * Property Code * Property Code * Property Code * Property Code/ 1* Well Number 18 265 346 275 North/South line East/West line Cour 19 265 264 * Property Code * Property Code/ * Well Number * Code/ * Well Number * Code/ * Well Number Code/ * Secton Township Range Lot Idn Feet from the East/West line Cour Cour 18 265 324 South Isse Feet from the East/West line Cour Cour East East </th <th>District 1</th> <th>De Unbb</th> <th></th> <th>P9340</th> <th></th> <th></th> <th>State of Nev</th> <th>v Mexico</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>C-104</th>	District 1	De Unbb		P9340			State of Nev	v Mexico							C-104
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120 S S Protect Dc. Sum F : NM 8730 Santa F : NM 8730 1 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 "Operator name and Address 1 OGRID Number 0100 Renergy Production Company, L.P. 1 OGRID Number 30.035 4444 1 Pool Name 1 OGRID Number 30.035 4444 1 Pool Name 1 OGRID Number 30.035 4444 1 Pool Name Fighting Okra 18-19 Fed 1 Pool Code 31.0531 1 Property Name Fighting Okra 18-19 Fed 1 Well Number 4H 11. "Surface Location WCLO25 G-09 52533360; Upper Wolfcamp 4H 2631 East/West line Cour "I Ior Iot no Scotin Tormship Range Lot Idn Feet from the Cate Scotin Tormship Range Lot Idn Feet from the North/South line Feet from the East/West line Cour Cour Cour 2631 234 South 1 687 East/West line Cour " Bottom Hole Location '' Cata Cusactin Uransporter Name '' C-129 Expiration '' C-129 Expiration '' C-129 Expiration Sold Poil and Cas Transporters '' Transporter Name '' C-129 Expiration '' C-129 Expiration Sold Di and Cas Transporters '' Tou Sold Ferritise Field Services, LLC Gas Gas P.O. Box 4324 <		87410				t Francia Dr. —							PORT		
* Operator name and Address * OGRID Number 01000 0100000000000000000000000000000000000		icis Dr., Si						NM 87505							
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F Code F Date 2/3/19 III. Oil and Gas Transporters " Transporter Name and Address ? O/G/A OGRD " Transporter Name and Address ? O/G/A OSI618 Enterprise Field Services, LLC P.O. Box 4324 Gas 92591 Western Refining Company, L.P. 6500 Trowbridge Drive EI Paso, TX 79905 Oil HOBBS OCD MAR 192019 IV. Well Completion Data " TD " Perforations " DHC, MC 12,599 22,521 I2,599 * 22,522 * DHC, MC 14,75* 10,75* 888* 1035 sx C(C, Circ 166s) 9.875* & 8.75* 7.5/8* 13,084' 1000 sx cmt; Circ 119s 6.75* 5.5* & 4.5* 22,608' 847 sx cmt; Circ 0 V. Well Test Data " Test Data " Test Length " Tby Pressure " Cag. Pre 1325 p 2/8/19 2/2/19 2/4 hrs 0 psi 1325 p 9.875* & 8.75* Tobio Site " Test Data " Test Mee 4730 mcf ** Test Mee 2/8/19 2/2/19 2/4 hrs 0 psi 1325 p ** Test Mee 2/8/19 ** Oil " Water ** Gas " Test Mee 4730 mcf ** Test Mee 2/8/19 ** Oil " Water ** Gas " Test Mee 4730 mcf ** Test Mee 2/8/19 ** O	-													LEA	ate
** Transporter OCRD ** Transporter and Address ** O/GA 051618 Enterprise Field Services, LLC Gas 92591 Western Refining Company, LP. Oil 92591 Western Refining Company, LP. Oil 6500 Trowbridge Drive El Paso, TX 77210-4324 Oil 92591 Western Refining Company, LP. Oil 6500 Trowbridge Drive El Paso, TX 79905 MAR 19 2019 MEECEIVED IV. Well Completion Data ** TD ** PBTD ** PBTD ** DHC, MC 4/26/18 2/3/19 22,620' 22,521' 12,999'-22,452' ** DHC, MC 4/26/18 2/3/19 22,620' 22,521' 1035 sx CIC, Circ 166s 9.875* 8 8.75* 7.5/8* 13,084' 10000 sx cmt; Circ 119s 6.75* 5.5* & 4.5* 22,608' 847 sx cmt; Circ 0 V. Well Test Data ** Test Data ** Test Length ** Test Meet ** 2/8/19 2/24/19 24 hrs 0 psi 1325 p ** Chee Size ** Oil ** Test Data ** Test Meet 0/* Test Meet ** Chee Size ** Oi					Da	te	C-12/ 1 Ch		· ·	-147 Linee	Date		C-127 E	xpiration D	
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Name (Printed/Typed) Rebecca Deal	le Regualtory Analyst	
Signature ZMM DUD Da	ite 3/13/2019	
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Approved by	Title	Documents pending BLM approvals will subsequently be reviewed and scanned
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certific that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	subsequently be reviewed and a
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any persor fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
(Instructions on page 2)		