

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21687
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8072
7. Lease Name or Unit Agreement Name N. M. State DB State
8. Well Number 1
9. OGRID Number 372098
10. Pool name or Wildcat Osudo, Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Marathon Oil Permian, LLC
3. Address of Operator 5555 San Felipe Houston, TX 77056
4. Well Location Unit Letter <u>B</u> : <u>710</u> feet from the <u>S</u> line <u>1980</u> feet from the <u>E</u> line Section <u>25</u> Township <u>20S</u> Range <u>35E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3678 D.F.
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Tag existing CIBP @ 4015' w/35' cmt add 35sx to cover Yates.
2. 30sx 3580' - 3480'.
3. 30sx 2325' - 2225' P.S & tag.
4. 50sx 446' - 346' P.S & tag.
5. 50sx 100' - Surf P.S & verify. Install DHM.

Below ground MARKer LPCA

Take pics AFTER cut OFF wellhead and OF marker before BACK FILL

P&A mud between all plugs
Closed loop
All fluids to licensed facility

See Attached
Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brody Pinkerton TITLE Agent DATE 3-4-19

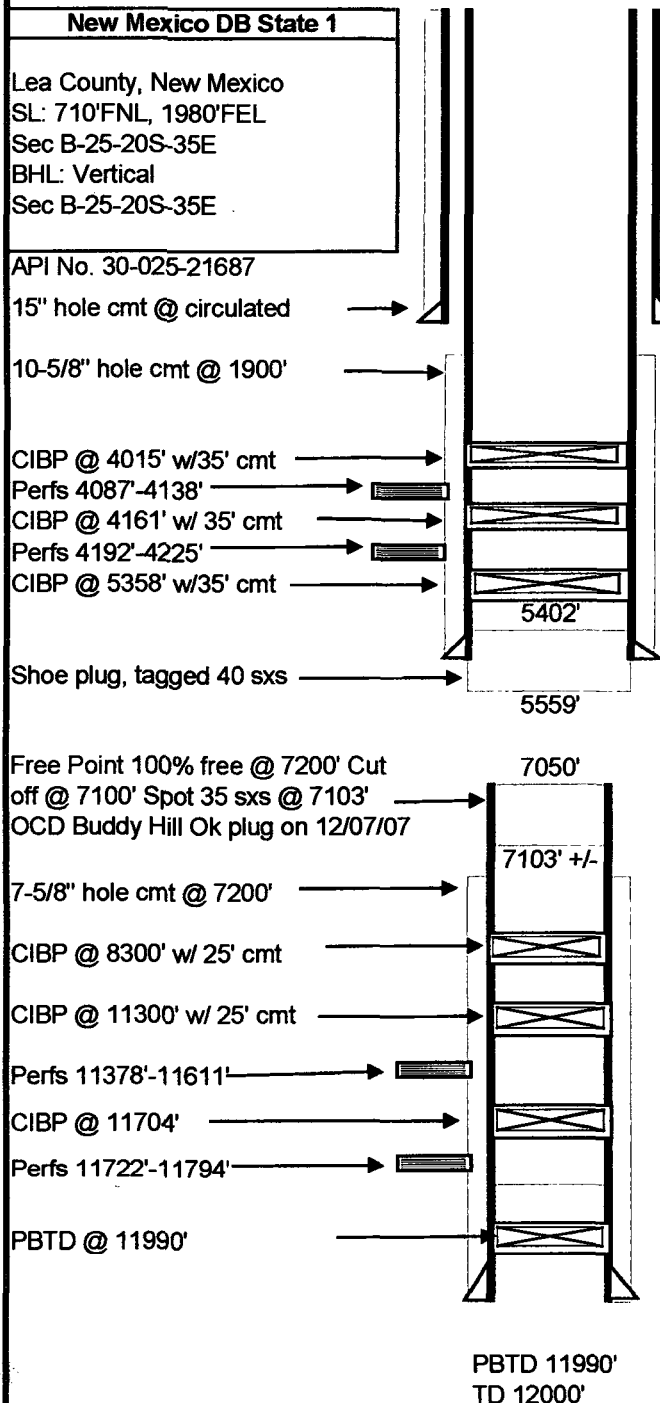
Type or print name Brody Pinkerton E-mail address: Brody@maverickwellpluggers.com Telephone No.: 432-458-3780
For State Use Only

APPROVED BY: Kerry Fisher TITLE Compliance Officer A DATE 3-21-19
Conditions of Approval (if any):

20190301 New Mexico DB State 1

Marathon Oil Corporation

VERTICAL WELLBORE DIAGRAM



Casing					
Size	No Jts	Wt	Grade/Thrds	Depth Set (MD)	Depth Set (TVD)
11-3/4"		23.72	J-55	369	396
8-5/8"		36	N-80	5500	
2-7/8"		6.5	J-55	11990	

Description	Length	(MD)	(TVD)
		0.00'	
		0.00'	
		0.00'	
		0.00'	
		0.00'	
		0.00'	

11378'-11611': Acidize with 5000 gals 15% NE acid

NOTE: Records reflect 11 3/4" CSG set @ 396' CFRC. 11-22-65

Prior to PSA

MARATHON OIL PERMAN LHC

WELL# N. Mex. DB St. #1
30-025-21687

50SX 100-Surf.
 P.S. Verify

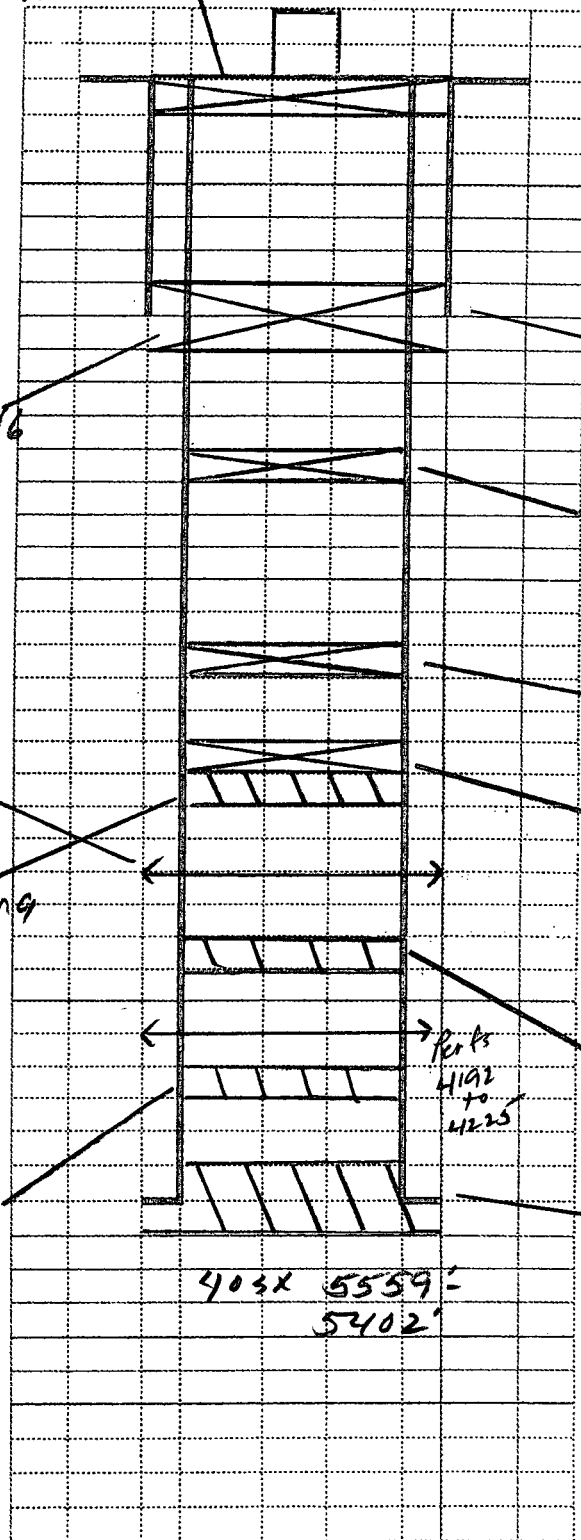
D. H. M.

TUBING DETAIL
 R.C. NA

ROD DETAIL
NA

PERFS:

SPF



TD: 12000 PBTD: 11,990

AFTER P&A

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.