Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103			
District I 1625 N. French Dr., Hobbs, NM 88240 District II Finergy, Minerals and Natural Resources HOBBS OCD	May 27, 2004 WELL API NO.			
District III OIL CONSERVATION DIVISION MAR 10-20-20-00 h St Frame Dr	30-025-39690 5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 7505	STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BASE TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SCOT	Angell			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Inj.	8. Well Number 3			
2. Name of Operator Marathon Oil Permian, LLC	9. OGRID Number 372098			
3. Address of Operator	10. Pool name or Wildcat			
5555 San Felipe Houston, TX 77056 4. Well Location	Greyburg, S.A.			
Unit Letter_H : _1650feet from the _N line660feet from the _E				
Section 11 Township 17S Range 36E NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	PM County LEA			
3827 GL Pit or Below-grade Tank Application □ or Closure □				
	nce from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Con	nstruction Material			
12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data			
	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB			
OTHER: OTHER:				
 Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 				
1. 5 ½ CIBP @ 4700' w/35sx.				
2. 25sx 3106' - 3006'. 3. 40sx 2024' - 1924' P.S & tag. > SPOT MLF Between plugs				
4. 125sx 450' – Surf P.S & verify.				
Cut off wellhead 3' Below Surf	See Au			
Tristall 11"	See Attached			
Install 4" dia 4' Tall Dry hole Marker	onditions of Approval			
	· · · · · · · · · · · · · · · · · · ·			
P&A mud between all plugs. Closed loop.				
All fluids to licensed facility.				
I housely contifue that the information charge is true and complete to the best of my larger larger	and balled to a second second			
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved plan.			
SIGNATURE TITLE Agent	DATE3-12-19			
Type or print name: Brody Pinkerton E-mail address: Brody@maverickwellpluggers.co For State Use Only	m Telephone No.: 432-458-3780			
APPROVED BY: 1 1 TITLE Compliance Of Conditions of Approval (if any):	frien A DATE 3-21-19			



Wellbore Schematic Well Name: ANGELL 3

30-025-39690

Longitude (°) **NEW MEXICO** LOVINGTON NAD27 32.852301 -103.318246 Well Objective Well Configuration Type Well Status KB-Ground Distance (ff) Ground Elevation (ft) INJECTING 3,827.00 18.00 ANGELL 3, 11/19/2018 11:41:30 AM MD (ftKB) Vertical schematic (actual) -126.8 14.1 16.1 18:0 254.1 490.2 Des:Surface Casing Cement; Category: Cement; Top MD:18.0 ftKB; Btm MD:1,974.0 ftKB; Com:Cmt: 975 sx (TOC Des:Surface; Category:Casing; OD:8.625 1,232.1 in; ID:7.921 in; Length:1,956.00 ft; ID Min:7.796 in; Wt.:32.00 lb/ft; Grade:J55; @ surf) Top MD:18.0 ftKB; Btm MD:1,974.0 ftKB 1,974.1 Tubing; 2.375 **Des:Production Casing Cement;** Category:Cement; Top MD:490.0 ftKB; Btm 3,358.1 MD:5,650.0 ftKB; Com:Cmt: 500 sx 4,742.1 4,746.1 Packer: 4.950 4,750.0 4,775.9 4.801.8 Top MD:4,802.0; Btm MD:5,432.0; Com:SDRS: 4802-12, 4860-70, 5140-68, 5,117.0 5218-58, 5418-32 5,432.1 5,536.1 Des:Production 1; Category:Casing; OD:5.500 in; ID:4.950 in; Length:5,622.00 ft; ID Min:4.825 in; Wt.:15.50 lb/ft; 5,640.1 Grade:J55; Top MD:18.0 ftKB; Btm MD:5,640.0 ftKB 5,645.0 5,649.9 5,790.8 Directions to Well: Prior to PXA Page 1/1 Report Printed: 11/19/2018

Marathon Oil

Wellbore Schematic

Well Name: ANGELL 3

71- 115 79/GA

State/Province		Prospect Area Field Name Well Subtype Latit.ong Dat NAD27						1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		
NEW MEXICO Well Configuration 1			Well Objective	LOVINGTON	Well Status INJECTIN			d Elevation (ft)	-103.318246 KB-Ground Distance (ft) 18.00	
			<u> </u>				13,02	7.00	118.00	
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1,974.1			Des:Producti	on Casing Cement;			✓ Top MD	:18.0 ftKB; Btm I X 2024	AD:1,974.0 ftKB	
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4,801.8								4,802.0; Btm ME		
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Directions to We	r: F-1	Ler	Pt	4						
				·	Page 1/1			Report	Printed: 11/19/2018	

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.