

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

MAR 20 2019

RECEIVED

WELL API NO. 30-025-45138
5. Indicate Type of Lease STATE [x] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HEARTTHROB 17 STATE
8. Well Number #703H
9. OGRID Number 7377
10. Pool name or Wildcat [98135] WC-025 G-09 S243310P; UPPER WC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3546 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator EOG RESOURCES
3. Address of Operator P O BOX 2267, MIDLAND TX 79702
4. Well Location Unit Letter N : 455 feet from the SOUTH line and 1079 feet from the WEST line
Section 17 Township 24S Range 33E NMPM County LEA CO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3546 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS [x] P AND A []
CASING/CEMENT JOB [x]
OTHER: DRILL CSG [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/18/19 8-3/4" hole
02/18/19/
Intermediate Casing @ 11,863'
Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1,006')
Ran 7-5/8", 29.7#, ICYP-110 MO-FXL (1,006' - 11,863')
Stage 1: Lead Cement w/ 455 sx Class C (1.11 yld, 14.2 ppg)
Test casing to 2,600 psi for 30 min - Good Did not circ cement to surface, TOC @ 6,949 by Calc
Stage 2: Bradenhead squeeze w/ 965 sx Class C (1.5 yld, 14.8 ppg) TOC @ 414' by Calc
Stage 3: Top out w/ 33 sx Class C TOC @ Surface
03/11/19 6-3/4" hole
Production Casing @ 17,460' MD, 12,472' TVD
Ran 5-1/2", 20#, ICYP-110, TXP (MJ @ 11,981')
Lead Cement w/ 600 sx Class H (1.18 yld, 14.8 ppg)
Did not circ cement to surface, TOC @ 10,835' by Calc
RR 03/13/19 Waiting on CBL Completion to follow

Spud Date:

02/12/19

Rig Release Date:

03/13/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE Sr. Regulatory Administrator

DATE

03/18/19

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com

PHONE: 432-848-9163

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

03/18/19

Conditions of Approval (if any):