

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*File No.  
NMNM27507

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
RED HILLS WEST 21 W0BO FED COM 4H9. API Well No.  
30-025-45442-00-X110. Field and Pool or Exploratory Area  
RED HILLS - WOLFCAMP (GAS)11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

MEWBOURNE OIL COMPANY

Contact: JACKIE LATHAN  
E-Mail: jlathan@mewbourne.com

## 3a. Address

P O BOX 5270  
HOBBS, NM 88241

## 3b. Phone No. (include area)

Ph: 575-393-5905

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T26S R32E NWNE 205FNL 1980FEL  
32.035000 N Lat, 103.677780 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Well Spud                                 |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

02/03/19

Spud 17 1/2" hole @ 710'. Ran 695' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 400 sks Class C w/additives. Mixed @ 13.5#/g w/1.76 yd. Tail w/200 sks Class C w/0.2% retarder. Mixed @ 14.8#/g w/1.33 yd. Displaced w/101 bbls of BW. Plug down @ 10:00 AM 02/04/19. Circ 227 sks of cmt to the pit. Test BOPE to 10000# & Annular to 5000#. At 8:00 P.M. 02/05/19, tested csg to 1500#, held OK. FIT test to 10.5 PPG EMW. Drilled out with 12 1/4" bit.

Charts &amp; Schematic attached.

Bond on file: NM1693 nationwide &amp; NMB000919

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #455130 verified by the BLM Well Information System

For MEWBOURNE OIL COMPANY, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 02/26/2019 (19PP1122SE)

Name (Printed/Typed) JACKIE LATHAN

Title REGULATORY

Signature (Electronic Submission)

Date 02/19/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

FEB 27 2019

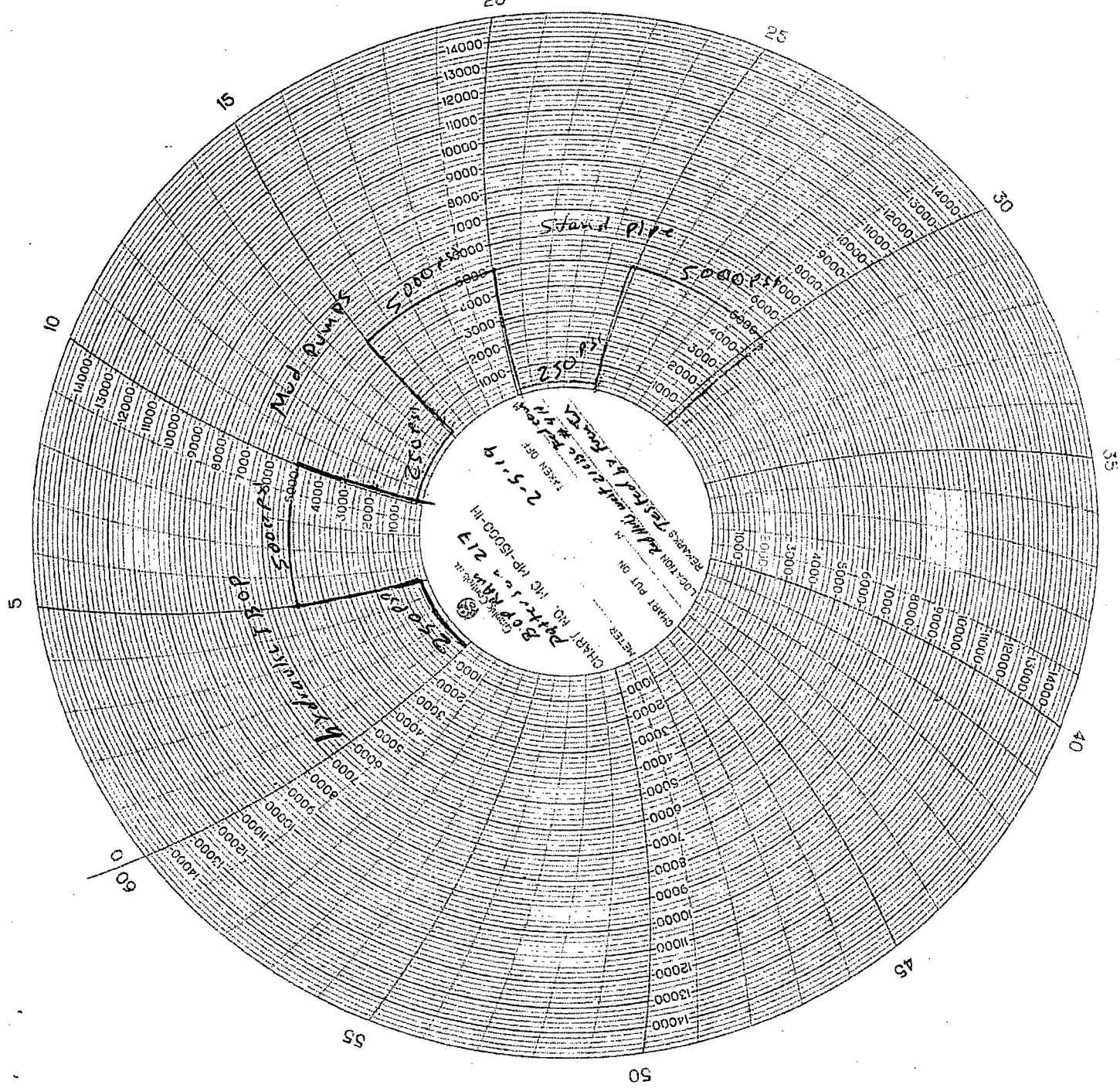
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

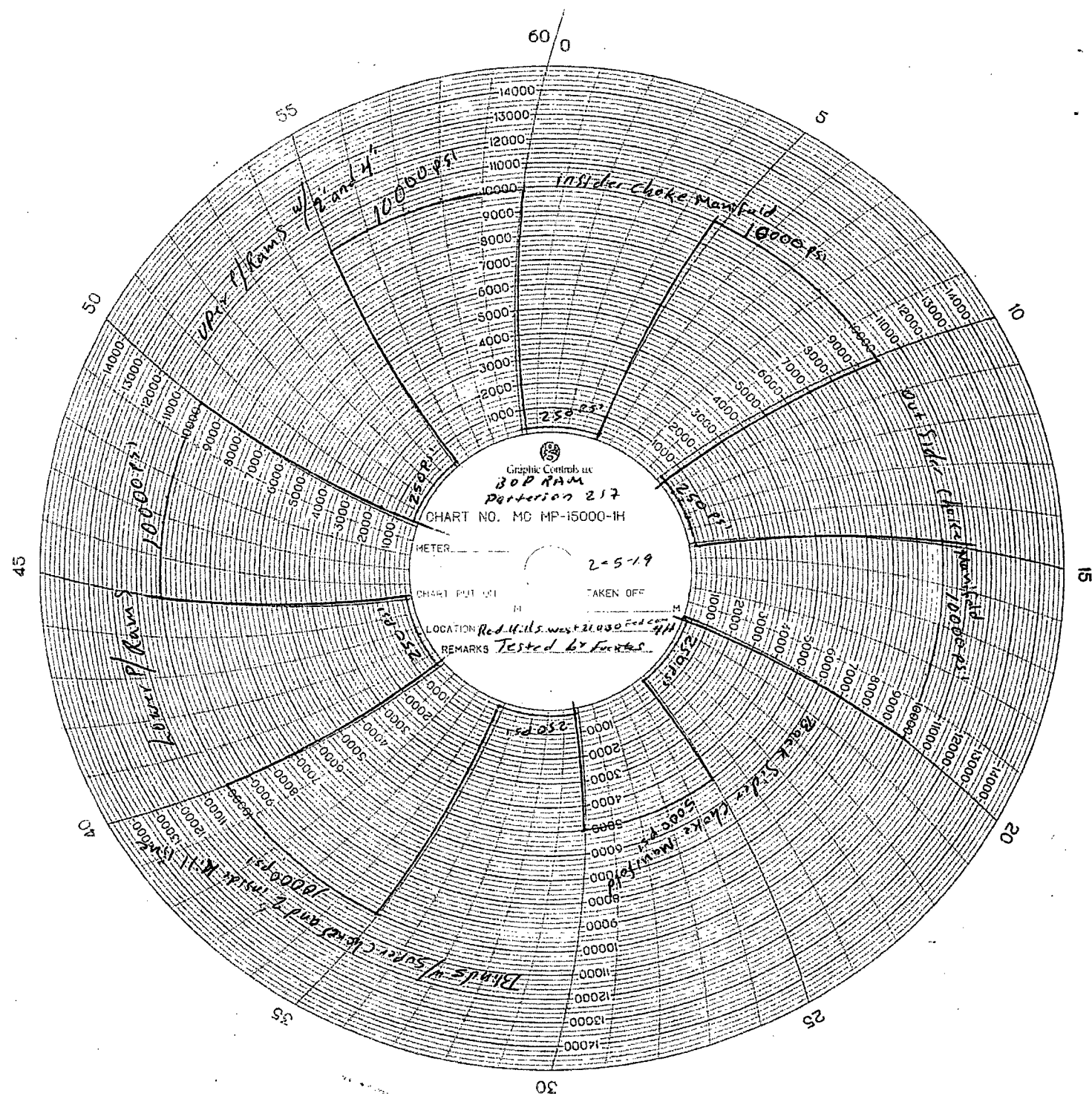
Jonathon Shepard  
Office Carlsbad Field Office

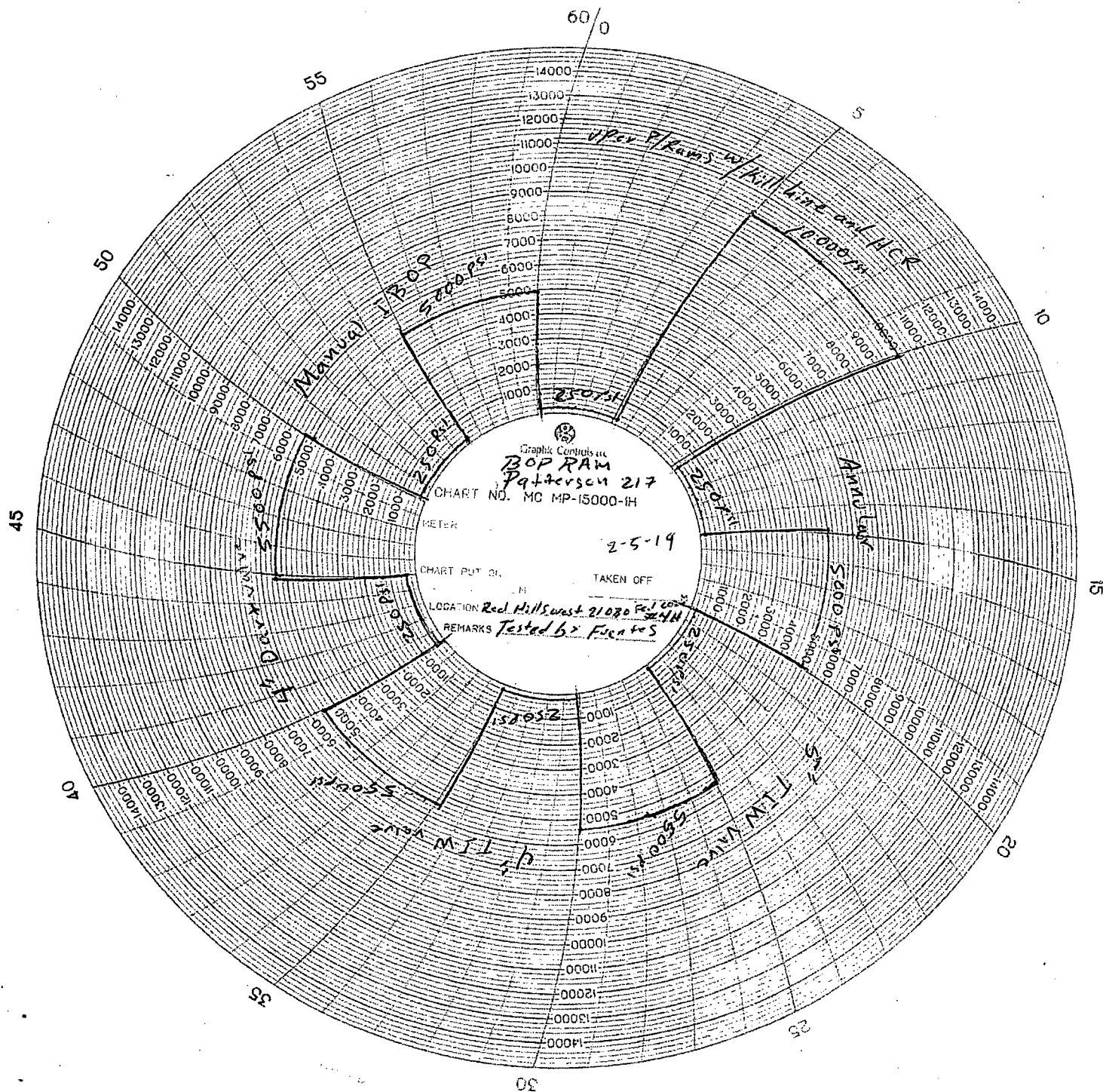
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*









Invoice #: \_\_\_\_\_

## Field Fact Sheet

Company: Newbourne Rig: Patterson 217

Date: 2-9-19 Lease: Big Hills West 21 1000 Fed 100 104 H

Company Man: \_\_\_\_\_ Crew Leader: Turner

Job: ☒ Nipple-Up ☐ Nipple-Down ☐ B-Section ☐ Winches ☒ Test ☐ Gin Truck

Total Hours on Ticket? \_\_\_\_\_ Total Dollar Amount of Ticket? \_\_\_\_\_

Time to Arrive: 12:10 PM Time Actual Work Began: \_\_\_\_\_

Time	Description of Activities
12:15 PM	Get per. tools ready, wait on well head guy install nipple
	on well head - 3:50 PM set up spools - 3:50 PM start nipple
	up = 5:00 PM Start torque BOP, wait on rig crew
	install check valve - 8:05 PM install check line
	wait on rig crew connect motor line to BOP
11:20 AM	down check valve, wait on rig crew
	Set over testing plug - 12:10 PM pull up over test plug
	and set the test plug - 12:30 AM Start BOP
	Blow's Pass test wait on rig crew for drill pipe
1:30 AM	<del>Test</del> Pump on the truck wait work wait for other
	Truck 3:40 AM started pumping on lower P/Ram
	Flange from check valve was leaking wait on rig head
	Tighten = 5:30 AM Start A-tapping upper P/Ram / check valve
	Problem: check valve cap fail test 7:10 AM DONE on BOP
	Test 8:30 AM start on flow valve Test Duct valve 1st test
	not pressure several times do not pass test
	11:30 AM start testing up / flow valves - 11:40 AM stop on top

Did you encounter "wait" time? ☒ Yes ☐ No wait time

If so, what was the reason why?

Waiting on well head guy

Any incident/accident occur during work? ☐ Yes ☒ No B.O.P. Ram Management Notified? ☐ Yes ☒ No

Company Man or Tool Pusher Notified? ☐ Yes ☒ No Medical Treatment Needed or Administered? ☐ Yes ☒ No



# B.O.P. Ram-Block & Iron Rentals, Inc.

Company Newbourne

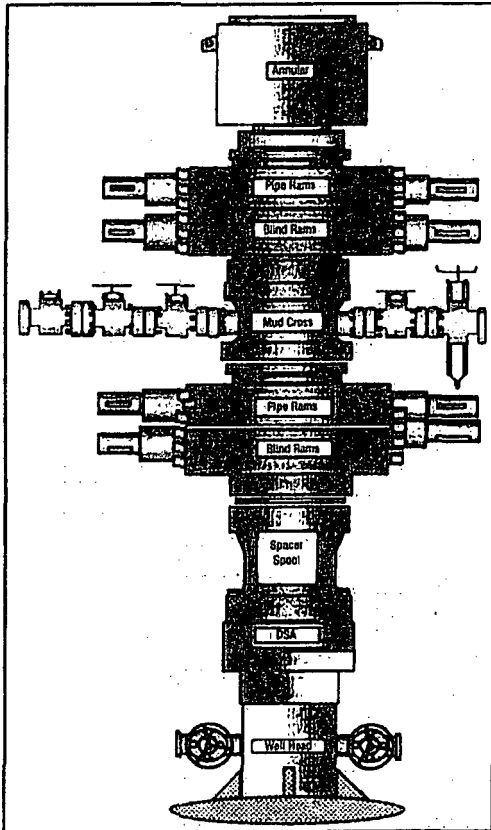
Lease Red Hills West 21080 Prod cont #4H

Rig No. Patterson 217

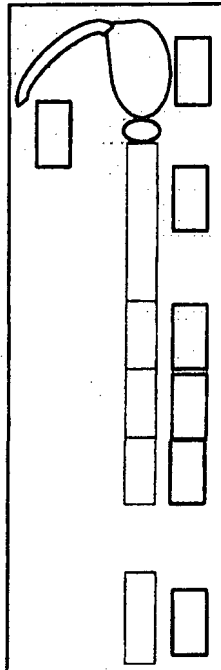
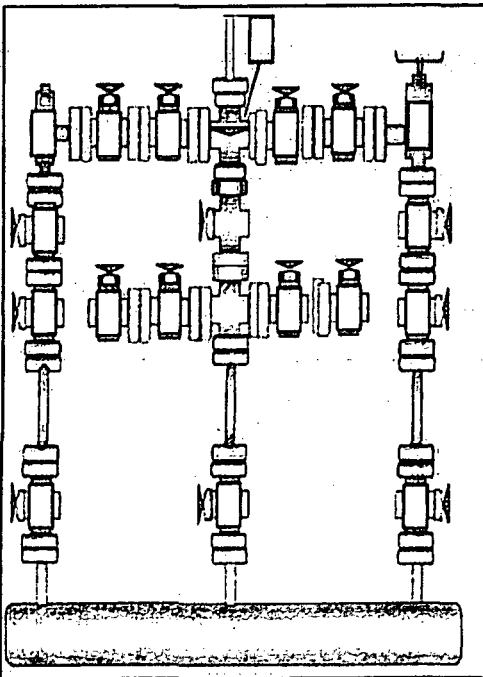
Country/Parish Lea, NM

Test Date \_\_\_\_\_

Company Phone # \_\_\_\_\_



Test Sequence	Low Test		High Test		Remarks
	PSI	Duration	PSI	Duration	
#1	250	5 min	10000	5 min	inside choke M
#2	11	"	11	11	outside choke M
#3	11	11	5000	11	Back side choke 1
#4	11	11	10000	11	Back side choke 2
#5	11	11	11	11	Lower P/rams
#6	11	11	11	11	Upper P/rams 1/2"
#7	11	11	11	11	Upper P/rams 1/2" 4"
#8	11	11	5000	11	Annular
#9	11	11	5500	11	1" TIW Valve
#10	11	11	5500	11	1/2" TIW Valve
#11	11	11	5500	11	1/2" Dash Valve
#12	11	11	5000	11	Manual I BOP
#13	11	11	5000	11	hydraulic I BOP
#14	11	11	5000	11	head pumps
#15	11	11	5000	11	stand pipe
#16					
#17					
#18					
#19					
#20					
#21					



BOP Size and Working Pressure

13 5/8" 10000

Manifold Size & Working Pressure

4 1/2" 10000

Wellhead Size and Type

13 5/8" 10000

Drillpipe Connection

4 1/2" IF

Test Medium

Water w/ Methanol

Unit Operator

Furness

Charts Received by

Company Representative

1/11/85