

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

Serial No.
NMNM135247

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
NINA CORTELL FED COM 121H

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

Email: tlink@matadorresources.com

9. API Well No.
30-025-44548-00-X1

3a. Address

5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)
Ph: 575-627-2465

10. Field and Pool or Exploratory Area
BILBREY

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T22S R32E SWSW 150FSL 555FWL
32.413879 N Lat, 103.669243 W Lon

11. County or Parish, State

LEA COUNTY, NM

HOBBS OCD
MAR 11 2019
RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB001079
Surety Bond No. RLB0015172

Drilling Sundry

9/13/2018 - Spud Well. Rotate f/148'-830', RU 13 3/8" casing equipment. MU 1 joint 13 3/8" 54.5# J-55 check floats (floats good) Continue to RIH w/13 3/8" 54.5# J-55 casing to 819'. Total of 19 joints shoe @ 819', FC @ 77.5 PT headlines to 3000 psi, 40 bbl spacer 145 bbls (465 sx) Lead, 13.5 ppg, 1747 Yeild, 9.06 gal/sk, 99 bbls (405 sx) Tail 14.8 ppg, 1.379 Yeild, 6.44 gal/sk.
9/27/2018 - NU BOP's, function test BOP's annular preventer to 250 psi low adn 2500 psi high. Each test held 10 minutes. Test casing to 1500 psi for 30 minutes (good test).
9/28/2018 - PU and MU 12 1/4" bit, 9 5/8" rotate/slide f/830'-5030'.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #455275 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMS for processing by PRISCILLA PEREZ on 02/22/2019 (19PP1096SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 02/20/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

FEB 27 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard
Carlsbad Field Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #455275 that would not fit on the form

32. Additional remarks, continued

9/30/2018 - MU shoe 2 joints casing and 9 5/8" 40# J-55 casing, test floats OK. Test line 3000 psi cement 9 5/8" casing. Pump 20 bbls dyed spacer @ 5 bpm, 336 bbls (1080 sx) of Lead cement @ 5.5 bpm @ 13.5 ppg, 1.748 YP. Cement 105 bbls (96 sx) of Tail cement @ 5.3 BPM @ 14.8 ppg, 1.349 YP.
10/1/2018 - MU 8 3/4" bit, rotate f/7126'-9450'. LD 8 3/4" production.
10/4/2018 - Wash down t/9450' and build curve.
10/5/2018 - Wash and ream f/9450'-9893'.
10/6/2018 - Clean rig floor prepare 2 7/8" tubing cement string.
10/7/2018 - Mix & pump 8.8 bbls (524 sx), 0.94 Yield, 17.5 ppg.
10/9/2018 - Rotate & slide f/8895'-9445' at 8824' (top of KOP).
10/22/2018 Continue to run 132 joints 5 1/2", 23# pressure test lines 7000 psi, pump 40 bbls of spacer ahead @10.00 ppg. Pump 238 bbls lead cement @ 11.5 ppg (570 sx) yield 2:359, 13,74 gal/5k 447 bbls of tail cement @ 13.2 ppg (1720 sx) yield. 1.461. Hold pressure for 5 minutes good returns.
10/23/2018 Finish cutting casing head, install tubing head. Test to 8500 psi for 15 minutes, release rig @ 11:00 hrs.