	SUNDRY NOTICES AND REPORTS ON WELLS CD Hobbs 5. Lease Serial No. NMNM117125 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposal OBBS 06. If Indian, Allottee or Tribe Name						
	SUBMIT IN TRIPLICATE - Other instructions on page 2 MAR 1.1 2011 1. Type of Well So Oil Well Gas Well Other RECEIVE				1.1.2019 7. If Unit or CA/	7. If Unit or CA/Agreement, Name and/or No Well Name and No. SHEBA FEDERAL COM 711H	
	2. Name of Operator Contact: KANICIA (CENTENNIAL RESOURCE PRODUCEOMili: kanicia.castillo@cdevia					74-00-X1	
	3a. Address 1001 17TH STREET SUITE 1 DENVER, CO 80202	3b. Phone No. (include Ph: 720.499.1537	area code)		ol or Exploratory Area E RIDGE-WOLFCAMP		
	4. Location of Well (Footage, Sec., T.	<i>i</i>)		11. County or Pa	rish, State		
	Sec 22 T24S R34E 300FSL 1 32.196606 N Lat, 103.453957			LEA COUN	TY, NM		
	12. CHECK THE AP	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	TYPE OF SUBMISSION	TYPE OF ACTION					
	□ Notice of Intent		Deepen		D Production (Start/Resum	e) 🔲 Water Shut-Of	
		□ Alter Casing	🗖 Hydraulic Fr	acturing	Reclamation	U Well Integrity	
	Subsequent Report	Casing Repair	New Construction	iction	Recomplete	Other	
	Final Abandonment Notice	Change Plans	Plug and Aba	andon	Temporarily Abandon	Drilling Operation	
		Convert to Injection	Plug Back		Water Disposal		
	 1/11/19 Start drilling 9-7/8 hole. 1/17/19 TD 9-7/8 @ 11,740. 1/18/19 Run 260jts 29.7# HCP-110 7-5/8 @ 11,729MD, 11,695 TVD. 1/19/19 Cmt w/1310sx lead, 3.17 yield, 115sx tail, 1.20 yield, Circ 152sx. 1/20/19 Drill 6-3/4 curve. 1/21/19 TD curve @ 13,208MD, 12,378 TVD. Start drilling lateral. 1/25/19 Drilled to 15,334. Part of the bit motor in hole. Tried to fish out but now successful. TD this hole @ 15,334 and start side track hole. Rec'd permission from Mustafa to proceed. 1/27/19 Start 6-3/4 side track @ 14,165MD, 12,373TVD. 2/3/19 TD side track @ 17,277MD, 12,338TVD. Hole became unstable between 15,200 - 15,400. Original hole collaspsed sidetrack. As a result we were not able to trip past 15,328'MD. Mustafa gave 14. I hereby certify that the foregoing is true and correct. Electronic Submission #456783 verified by the BLM Well Information System For CENTENNIAL RESOURCE PRODUCTION, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 03/05/2019 (19PP1213SE) 						
					03/05/2019 (19PP1213SE) ULATORY ANALYST		
			Title	UNICO			
	Signature (Electronic S	······································	Date	03/04/20			
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
	Approved By		Title	Acce	pted for Record	MAR 0 5 20	
	Conditions of approval, if any, are attached	Approval of this notice does itable title to those rights in the	not warrant or subject lease		nathon Shepard risbad Field Office	· ·	
	certify that the applicant holds legal or equ which would entitle the applicant to condu-		Office				

Additional data for EC transaction #456783 that would not fit on the form

32. Additional remarks, continued

permission for us drill 2nd sidetrack. 2/6/19 Start 2nd track @ 13,800MD, 12,376TVD. 2/12/19 TD 6-3/4 @ 17,277MD, 12,338TVD. 2/13/19 Ran 263jts 5-1/2, CYP-110 20# @ 11,674. Ran 134jts 5, 18#, P-110 @ 17,263. 2/14/19 Cmt w 475sx, 3.05, Tail w/ 615sx, 1.24. Circ 118bbls. RR. Will test casing on completion rig.