

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OGD  
MAR 25 2019  
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-31033

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Midway 5

8. Well Number

1

9. OGRID Number

286255

10. Pool name or Wildcat

Shipp Strawn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cobalt Operating, LLC

3. Address of Operator

PO Box 51468, Midland Texas 79710

Unit O, 660' FSL and 1980' FEL, Section 5, T-17-S, R-37-E

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,790 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐ Recomplete to Paddock

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pull rods and tubing. Set a bridge plug over existing perforations at 10,750' with 2sx cement, Set CIBP at 8,000' with 2 sx cement. Set CIBP at 6,600' with 2 sx of cement. Perforate the Paddock formation from 6,260' to 6,390'. Cement bond log shows good cement 5,960 to 6,660'.

C-101 approved by Mr. Paul Kautz 2/12/19. Work expected to commence around 3/25/2019.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Mark Burkett*

TITLE: Engineer DATE: 3/20/2019

Type or print name Mark Burkett E-mail address: mark@cobaltoperating.com PHONE: 432-312-5939

For State Use Only

APPROVED BY:

*Mark Burkett*

TITLE

Petroleum Engineer

DATE

03/25/19

Conditions of Approval (if any):

*IF USING WIRELINE MUST BE MINIMUM 35' ON CIBP.*