

Submit 1 Copy to Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM

HOBBS OCD
MAR 22 2019
RECEIVED

WELL API NO. 30-025-42461
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WILD COBRA 1 STATE SWD
8. Well Number 2
9. OGRID Number 229137
10. Pool name or Wildcat Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3963.5' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
COG OPERATING LLC

3. Address of Operator
2208 W Main St. Artesia, NM 88210

4. Well Location

Unit Letter C : 660 feet from the North line and 1650 feet from the West line
 Section 1 Township 19S Range 34E NMPM LEA County NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER: Inspect Tubing

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Unseat packer at 9514' and TOOHL laying down 2-7/8" L80 work string. Pick up work string. RIH with RBP retrieving tool and retrieve RBP at 14700' set above the injection packer at 14746'.
- RIH with work string and TOOHL laying work string down.
- Pick up redressed Inconel 718 anchor latch assembly with 5" seal bore and HSN seals and muleshoe on bottom with 4' TK Liner sub and seal ring installed in shop 4-1/2"/11.6/P110/Buttress TK Liner internally fiberglass-lined tubing and RIH to packer at approx. 14,746' 14752'.
 a.) Tuboscope field technician on location when running tubing.
- Latch into packer, use subs to space out to put 45,000 to 50,000 lbs compression on packer, rotate 12-15 turns to the right to unscrew the seal assembly from the packer and pull free from the packer.
- Pump approximately 270 bbls fresh water packer fluid containing corrosion inhibitor/biocide/oxygen scavenger down the annulus at a maximum rate of 1.5 BPM.
- Latch onto packer, install subs as necessary, install pre-made up extended neck hanger/crossover/short TK Liner sub assembly with seal ring, Land tubing hanger, install 316 SS tubing head adaptor and injection tree.
- Top off the annulus with packer fluid.
- Give NMOCD Hobbs 24 hrs notice to witness MIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanette Barron TITLE Regulatory Analyst DATE 03.19.19

Type or print name Jeanette Barron E-mail address: jbarron@concho.com PHONE: 575-748-6974

For State Use Only APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 03/22/19

Conditions of Approval (if any):