

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

HOBBS  
MAR 26 2019  
RECEIVED

WELL API NO. 30-025-04623
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Roy Riddel
8. Well Number: 1
9. OGRID Number 4323
10. Pool name or Wildcat Eumont; Yates-7 Rivers-Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,536' GL 3,542' DF

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Chevron USA, Inc.

3. Address of Operator  
6301 Deauville Blvd., Midland, TX 79706

4. Well Location  
Unit Letter N: 660 feet from the SOUTH line and 1980 feet from the WEST line  
Section 12 Township 21S Range 36E, NMPM, County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

J.P.M.  
P.V.R.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8 5/8" @ 1,452' TOC surface, 5 1/2" 14# @ 3,744' TOC 2,130' via temp survey, Perforations 3,510'-3,625', CIBP at 3,695' w/ 5' of cement, Open hole 3,744'-3,856'.**

**Chevron USA Inc completed abandonment of this well as follows:**

- 02/11/2019:** MIRU.
- 02/12/2019:** N/U and test BOPE. L/D TBG. TIH with gauge ring and stack out @ 3,236'. Kerry Fortner(NMOCD) did not approve this depth for CIBP. RDMO
- 02/25/2019:** MIRU. N/U and test BOPE. Tag TOF @ 3,461'. Spot 148 SKS, Class C, 1.32 YLD 14.8 PPG, F/ 3,461' T/ 2000'.
- 02/26/2019:** Tag TOC @ 1,953'. Kerry Fortner(NMOCD) approved tag depth. Pressure test CSG to 1000 PSI for 10 minutes lost 20 PSI - test good. M/P 12 BBLS MLF F/ 1,953' T/ 1,450'. Perforate @ 1,502'. Establish an injection rate of 1.0 BPM at 900 PSI. Squeeze 36 SKS Class C, 1.33 YLD 14.8 PPG, F/ 1,502' T/ 1,350'.
- 02/27/2019:** Tag TOC high @ 1,239'. Kerry Fortner(NMOCD) approved tag depth and shoot 5' up. Perforate @ 1,215'. Attempt to establish injection rate at 1000 PSI - held. Kerry Fortner(NMOCD) approved next perf. Perforated @ 400'. Spot 125 SKS Class C, 1.33 YLD 14.8 PPG, F/ 1,239' T/ surface'. N/D BOPE and top off well. Squeeze 47 SKS Class C, 1.33 YLD 14.8 PPG, F/ surface T/ 400'. Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

3/7/2019

**X** Nick Glann

Nick Glann  
P&A Engineer/Project Manager  
Signed by: Nick Glann

E-mail address: nglann@chevron.com PHONE: 432-687-7786

SIGNATURE

For State Use Only

APPROVED BY: Kerry Fortner

TITLE Compliance Officer A

DATE 3-26-19

Conditions of Approval (if any):