

Submit 1 Copy To Appropriate District Office:

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10193
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Baker B
8. Well Number: 13
9. OGRID Number 4323
10. Pool name or Wildcat Blinberry Oil & Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,419' GL

RECEIVED
MAR 26 2019
HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location
Unit Letter L: 1980 feet from the SOUTH line and 990 feet from the WEST line
Section 10 Township 22S Range 37E, NMPM, County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,419' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

✓ P.M.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 44.5# @ 158': TOC @ surface; 9 5/8" 36# @ 2,715': TOC @ surface; 7" 23# @ 5,230': TOC @ 2,201'; 4 1/2" 10.5# @ 4,929'-6,539': TOC @ 4,929'

Chevron USA Inc completed abandonment of this well as follows:

11/14/2018: MIRU. Pressure test CSG to 600 PSI for 10 minutes - good. Tag @ 5,173'. Kerry Fortner(NMOCD) approved and waived witness of tag and test. Also approved next plug. Spot 55 SKS Class C, 1.33 YLD 14.8 PPG, F/ 5,173' T/ 4,660'.

11/15/2018: Test CSG to 550 PSI for 10 minutes - good. Perforated @ 2,766'. Established injection rate 1.5 BPM @ 600 PSI. Tag TOC @ 4,614'. Kerry Fortner(NMOCD) approved and waived witness of test and next plug. M/P 73 BBLs MLF F/ 4,614' T/ 2765'. Injection rate down 7" 2 BPM @ 800 PSI. Squeeze 160 SKS Class C, 1.33 YLD 14.8 PPG, F/ 2,765' T/ 1,800'. TOC @ 2,208' inside and out.

11/16/2018: Perforate @ 1,221'. Establish injection rate 2.0 BPM at 500 PSI. M/P 42 BBLs MLF F/ 2,227' T/ 1,220'. Kerry Fortner(NMOCD) approved TOC tag @ 2,227' on location. Also approved squeeze job. Spot 60 SKS Class C, 1.33 YLD 14.8 PPG, F/ 1,220' T/ 860', and down squeeze. TOC estimated @ 1,015' inside and out.

11/17/2018: Tag TOC @ 985'. Test CSG to 600 PSI for 10 minutes - good. Kerry Fortner(NMOCD) approved and waived witness of tag depth and prep for Zonite. RDMO.

11/30/2018: Tag TOC @ 988'. Perforated with Uzi gun @ 975', 953', and 928'. Spot 10 buckets Zonite F/ 988' T/ 900'.

03/16/2019: R/U CTU. Perforated @ 300'. Tag @ 875'. M/P MLF F/ 875' T/ 300'. Squeeze 274 SKS Class C, 1.32 YLD 14.8 PPG, F/ 300' T/ surface'. Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

3/18/2019

X Nick Glann

Nick Glann
P&A Engineer/Project Manager
Signed by: Nick Glann

SIGNATURE

E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3-26-19

Conditions of Approval (if any)