Submit I Copy To Appropriate District Office	State of New Me			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	iral Resources	WELL API NO.	August 1, 2011
District II - (575) 748-1283	OIL CONSERVATION	DIVISIÓN	30-025-26348	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1000 0 1 0 0	. e. 🗸	5. Indicate Type of Lease STATE ☐ FEE	, _
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 67505 CONTICES AND REPORTS ON WELLS		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	inta Fe, NM		Ĉ	
CLDIDDLLNOT	ICES AND REPORTS ON WELLS	MAN	7. Lease Name or Unit Agree	ement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PL	UG BACK 70 X		
PROPOSALS.)		Quail Queen Unit 8. Well Number: 10		
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number	
Chevron USA, Inc.			4323	
3. Address of Operator		10. Pool name or Wildcat		
6301 Deauville Blvd., Midland, TX 79706			Quail, Queen	
4. Well Location Unit Letter H: 1980 feet from the NORTH line and 660 feet from the EAST line				
Section 11 Township 198 Range 34E, NMPM, County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3,966' GL			
12. Check	Appropriate Box to Indicate N	ature of Notice, I	Report or Other Data	•
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF	F: PM
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	C ALTERING	CASING 🗆
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS ☐ MULTIPLE COMPL ☐	COMMENCE DRIL		PNR
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOR \square	FNK
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 1,849": TOC @ surface; 4 1/2" 10.5# @ 5,882": TOC @ 3,530"				
Chevron USA Inc completed abandonment of this well as follows:				
03/11/2019: MIRU. 03/12/2019: N/U and test BOPE.				
03/14/2019: Tag TOC @ 5,455'. Kerry Fortner(NMOCD) approved tag depth. Spot 55 SKS Class C, 1.33 YLD 14.8 PPG, F/				
6,544' T/ 4,639'. Spot 55 SKS Class C, 1.33 YLD 14.8 PPG, F/ 4,639' T/ 3,823'.				
03/15/2019: Tag TOC @ 3,793'. Rub CBL F/ 3,793' T/ surface. Sent results to Kerry Fortner(NMOCD). Pressure test CSG				
to 500 PSI for 10 minutes – good. Kerry Fortner approved plan for cement and perf. Tag TOC @ 3,812'. M/P 20 BBLs MLF F/ 3,812' T/ 1,1880'. Spot 38 SKS Class C, 1.33 YLD 14.8 PPG, F/ 3,812' T/ 3,248'. Perforate @ 3,200'. Attempt to				
establish injection rate – unsuccessful.				
03/16/2019: Tag TOC @ 3,252'. Kerry Fortner(NMOCD) waived tag. Spot 25 SKS Class C, 1.33 YLD 14.88 PPG, F/ 3,252'				
T/2,881'. Perorate @ 1,880'. Established injection rate of 2.0 BPM @ 500 PSI. Squeeze 60 SKS Class C, 1.33 YLD 14.8				
PPG, F/ 1,880' T/ 1,680' inside and outside the 4 ½ CSG. 03/18/2019: Tag TOC @ 1,667'. Kerry Fortner(NMOCD) approved tag depth. M/P 24 BBLs M/F F/ 1,667' T/ 300'.				
Perforate @ 300'. Establish circulation rate of 2.0 BPM at 200 PSI. Circulate 93 SKS Class C, 1.33 YLD 14.8 PPG, F/300'				
T/ surface inside and out the 4 1/2			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , ,
I hereby certify that the inform		ete to the best of r	ny knowledge and belief.	
	3/20/2019			
V				
X Nick Glan	n			
Nick Glann	**************************************			
P&A Engineer/Proje	_			
SIGNATURE Signed by: Nick Gla	nn E-mail	address: nglann@ch	evron.com_PHONE: 432-68	7-7786_
APPROVED BY:	A. De TITLE C	- 0 A	1 c. A DATE 2-	-71-19
Conditions of Approval (if any)	IIILE Um	funce of	Lice A DATE 3-	4011