

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL ID NO.
30,025-31068

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lovington Paddock Unit

8. Well Number: 91

9. OGRID Number
241333

10. Pool name or Wildcat
Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron Midcontinent, LP

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706

4. Well Location

Unit Letter J: 2390 feet from the SOUTH line and 2370 feet from the EAST line

Section 36 Township 16S Range 36E, NMPM, County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,834' GL 3,845' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 2,048' TOC surface, 5 1/2" @ 6,345' TOC Surface, Perforations 6,052'-6,282', CIBP set at 6,00' w/ 120' cmt cap.

Chevron USA Inc completed abandonment of this well as follows:

12/21/2019: MIRU.N/U and test BOPE. Test CSG to 550 PSI for 15 minutes - good. Failed bubble test. Tag @ 5,788' Kerry Fortner(NMOCD) approved to move forward. M/P 20 BBLs MLF in between plug up T/ 4,679'. Spot 25 SKS Class C, 1.33 YLD 14.8 PPG, F/ 5,788' T/ 5,540' and 40 SKS Class C, 1.33 YLD 14.8 PPG F/ 4,679' T/ 4,281'.

01/03/2019: Tag TOC @ 4,370'. Kerry Fortner(NMOCD) approved tag depth and upgrade plugs. M/P 24 BBLs MLF in between plugs up T/ 2,191'. Spot 25 SKS Class C, 1.33 YLD 14.8 PPG, F/ 4,370' T/ 4,122'; 90 SKS Class C, 1.33 YLD 14.8 PPG, F/ 3,798' T/ 2,903' and 35 SKS Class C, 1.33 YLD 14.8 PPG, F/ 2,191' T/ 1,848'.

01/08/2019: Tag TOC @ 2,045'. Kerry Fortner(NMOCD) approved tag depth and proceed with zonite. Shot first UZI gun @ 2,035' T/ 2,032', second UZI @ 2,013' T/ 2,010', and third UZI @ 1,988' T/ 1,985'.

01/09/2019: Tag @ 2,040' and start dumping zonite. Tag @ 2,010' and continue to dump zonite. Tag @ 1,980'.

01/11/2019: Tag @ 1,975' and continue with zonite. Tag @ 1,948'.

01/16/2019: Tag @ 1,947' and continue with zonite. Tag @ 1,933'.

03/17/2019: R/U CTU, tag top of zonite @ 1,904'. Spot 212 SKS Class C, 1.33 YLD 14.8 PPG, F/ 1,904' T/ surface. R/D CTU

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

X

3/11/19

Howie Lucas

Well Abandonment Engineer

E-mail address: howie.lucas@chevron.com PHONE: 432-687-7216

For State Use Only

APPROVED BY:

Kerry Fortner

TITLE

Compliance Officer A

DATE

3-26-19

Conditions of Approval (if any):