

RECEIVED

DEC 10 2018

HOBBS OCD
MAR 27 2019

Submit One Copy To Appropriate District Office

State of New Mexico
Minerals and Natural Resources

Form C-103

Revised November 3, 2011

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
304231243

Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
V-6303

7. Lease Name or Unit Agreement Name
Reba BNU State Com

8. Well Number
5

9. OGRID Number
025575 7377

10. Pool name or Wildcat
Llano; Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other P&A

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter K 2300 feet from the South line and 1650 feet from the West line
Section 32 Township 11S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4160' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER: Location is ready for OCD inspection after P&A

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. **No, active pipeline(s) within YPC gas system.**
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. **LCEC has been notified.**

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Robert Asher TITLE: Environmental Supervisor DATE 12/10/2018

TYPE OR PRINT NAME: Robert Asher E-MAIL: robert_asher@eogresources.com PHONE: 575-748-1471
For State Use Only

APPROVED BY: Kerry Int. TITLE Compliance Officer A DATE 3-27-19
Conditions of Approval (if any):