

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41530
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Breitburn Operating LP		6. State Oil & Gas Lease No.
3. Address of Operator 1111 Bagby Street, Suite 1600 ATTN: Regulatory Houston, TX 77002		7. Lease Name or Unit Agreement Name Encore M State
4. Well Location Unit Letter K : 2264 feet from the SOUTH line and 1702 feet from the WEST line Section 20 Township 22S Range 37E NMPM County LEA		8. Well Number 12
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3384		9. OGRID Number 370080
		10. Pool name or Wildcat Blinbry/Glorieta

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: place liner over Glorieta RTP ☒	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☒ P AND A ☐ CASING/CEMENT JOB ☒ OTHER: ☐
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Breitburn proposes to place a liner over the Glorieta to shut off water and RTP the Blinbry/Drinkard/Abo as per the procedure below.

1) MIRU PU. ND WH. NU BOP. Test BOP. RIH w/ 4 5/8" MT bit 9)

2) Drill out plugs as follows:

- i. Cement & CIBP @ 5079'
- ii. CIBP @ 5150'
- iii. Composite plug @ 5240'
- iv. Composite plug @ 5340'
- v. Composite plug @ 5384'
- vi. Composite plug @ 5405'
- vii. Cement & CIBP @ 5575'

3) POOH LD bit

Spud Date:

01/29/2014

Rig Release Date:

02/09/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE deborah.marberry@breitburn.com Digitally signed by Deborah Marberry DN: cn=deborah.marberry@breitburn.com, Date: 2019.03.26 12:51:32 -0500 TITLE Sr. Regulatory Analyst DATE 10/26/2019

Type or print name Deborah Marberry E-mail address: deborah.marberry@mavresources.c PHONE: 713-452-2883

For State Use Only

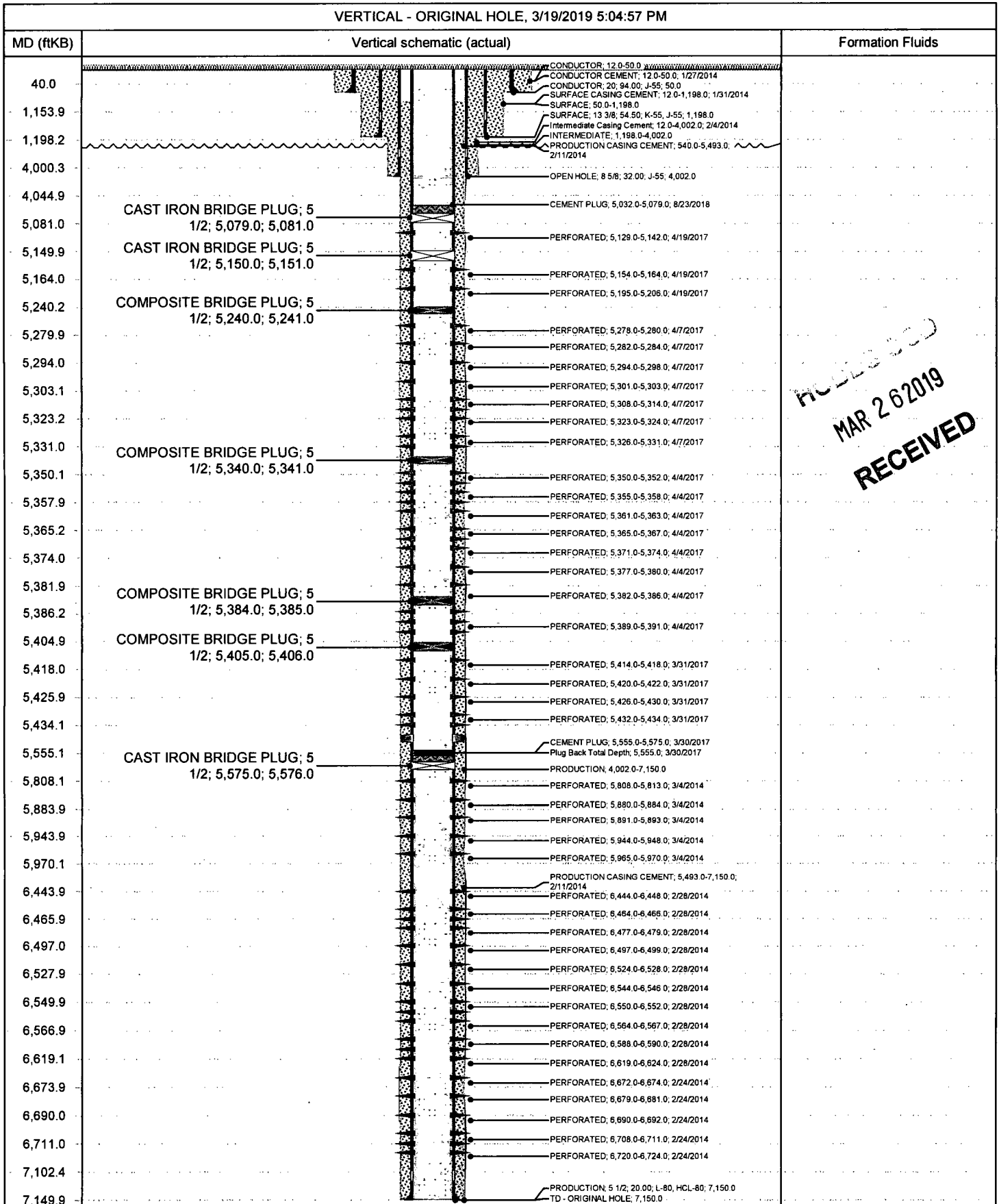
APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 03/26/19

Conditions of Approval (if any):

HOBBS OCD
MAR 26 2019
RECEIVED

ENCORE M STATE 012

Schematic



M State 12

API # 30-025-41530

Comp'd 12Feb2014

HOBBS CCD
MAR 26 2019
RECEIVED

Proposed Wellbore

Historical Events

Isolated Glorieta Perfs:
5129-5434"

13.375" 54.5 lb/ft J-55

1198'

8.675" 32 lb/ft J-55

4002'

Proposed Liner:
4" flush jt 9.5 lb/ft J-55
5500'

Proposed Perf and Frac:
Upper Blinebry 5600-5620'

Blinebry-Tubb Perfs 5808-5970'

Drinkard Perfs 6444-6624'

Abo Perfs 6672-6724'

5.5" 20 lb/ft HCL-80

TD @ 7120'