

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017  
1. WELL API NO.  
30-025-43694  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

HOBBS OCO  
 MAR 25 2019  
 RECEIVED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
CHISTERA 32 STATE  
6. Well Number:  
1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
XTO Energy Inc.  
9. OGRID  
005380

10. Address of Operator  
1604 Holiday Hill Rd, Bldg 5  
Midland, TX 79707  
11. Pool name or Wildcat  
HAT MESA; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	32	20S	33E		200	N	2340	W	LEA
BH:	N	32	20S	33E		76	S	2160	W	LEA

13. Date Spudded 10/09/18  
14. Date T.D. Reached 11/6/18  
15. Date Rig Released 6/3/19  
16. Date Completed (Ready to Produce) 11/10/18  
17. Elevations (DF and RKB, RT, GR, etc.) 3610

18. Total Measured Depth of Well 16131  
19. Plug Back Measured Depth  
20. Was Directional Survey Made? YES  
21. Type Electric and Other Logs Run RCB/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
10790-15990

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	75, J-55	1408	20	1248 CLASS C	
11 3/4	47, J-55	3230	14 3/4	1543 CLASS C	
8 5/8	32, J-55	8020	10 5/8	1802 CLASS C	
5 1/2	20, CYP-110	16131	7 7/8	1278 CLASS C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	10557	10557

26. Perforation record (interval, size, and number)  
10790-15990, 6 SPF, 1056 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 10790-15990  
AMOUNT AND KIND MATERIAL USED: SEE FRAC FOCUS

**28. PRODUCTION**

Date First Production: 2/7/19  
Production Method: FLOWING  
Well Status: PRODUCING

Date of Test: 02/23/19	Hours Tested: 24	Choke Size: 64/64	Prod'n For Test Period	Oil - Bbl: 584	Gas - MCF: 719	Water - Bbl: 2990	Gas - Oil Ratio: 1231
Flow Tubing Press.: 300	Casing Pressure: 200	Calculated 24-Hour Rate	Oil - Bbl: 584	Gas - MCF: 719	Water - Bbl: 2990	Oil Gravity - API - (Corr.): 41.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD  
30. Test Witnessed By:

31. List Attachments  
C-104, C-102, Directional Survey, RCB/GR/CCL

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Cheryl Rowell  
Printed Name: Cheryl Rowell  
Title: Regulatory Coordinator  
Date: 3/19/19  
E-mail Address: cheryl\_rowell@xtoenergy.com

*[Handwritten Signature]*

