

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**MAR 25 2019**  
**RECEIVED**

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017  
1. WELL API NO.  
30-025-44504  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
CHISTERA 32 STATE  
6. Well Number:  
7H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
XTO Energy Inc.

9. OGRID  
005380

10. Address of Operator  
1604 Holiday Hill Rd, Bldg 5  
Midland, TX 79707

11. Pool name or Wildcat  
HAT MESA; BONE SPRING

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	32	20S	33E		327	N	503	E	LEA
BH:	P	32	20S	33E		68	S	1022	E	LEA

13. Date Spudded 9/23/18  
14. Date T.D. Reached 10/27/18  
15. Date Rig Released 10/30/18  
16. Date Completed (Ready to Produce) 1/22/19  
17. Elevations (DF and RKB, RT, GR, etc.) 3622

18. Total Measured Depth of Well 15318  
19. Plug Back Measured Depth  
20. Was Directional Survey Made? YES  
21. Type Electric and Other Logs Run RCB/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
10676-15147

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	75, J-55	1450	20	1303 CLASS C	
11 3/4	47, J-55	3251	14 3/4	1521 CLASS C	
8 5/8	32, J-55	8130	10 5/8	1007 CLASS C	
5 1/2	20, P-110	15318	8 3/4	1185 CLASS C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9906	9921

26. Perforation record (interval, size, and number)  
10676-15147, 4 SPF, 1440 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10676-15147	SEE FRAC FOCUS

**PRODUCTION**

28. Date First Production 2/3/19  
Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING  
Well Status (Prod. or Shut-in) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/23/19	24	64/64		537	544	1070	1013

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
300	240		537	544	1070	41.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Test Witnessed By

31. List Attachments  
C-104, C-102, Directional Survey, RCB/GR/CCL

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cheryl Rowell  
Printed Name Cheryl Rowell  
Title Regulatory Coordinator  
Date 3/19/19  
E-mail Address cheryl\_rowell@xtoenergy.com

