	UNITED STATES PARTMENT OF THE D UREAU OF LAND MANA	NTERIOR	OMB	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
	5. Lease Serial No. NMNM26394	5. Lease Serial No.					
Do not use thi abandoned wei	is form for proposals to II. Use form 3160-3 (AP	RTS ON WELLS; drill or to re-enter OBB D) for such proposals.	SOCD 6. If Indian, Allotter	e or Tribe Name			
SUBMIT IN 1	TRIPLICATE - Other ins	tructions on page 2 ^{MAR} 1	2 2019 7. If Unit or CA/Ag	reement, Name and/or No.			
1. Type of Well Oil Well S Gas Well Oth	ner	RECE	RECEIVED 8. Well Name and No. VACA DRAW 20-17 FEDERAL				
2. Name of Operator CIMAREX ENERGY COMPAN	Contact: NY E-Mail: fvasquez@	FATIMA VASQUEZ Ocimarex.com	9. API Well No. 30-025-44359	9. API Well No. 30-025-44359-00-X1			
3a. Address 600 N. MARIENFELD SUITE MIDLAND, TX 79701	600	3b. Phone No. (include area code) Ph: 432-620-1933		10. Field and Pool or Exploratory Area WC025G09S253309A-UPPER WC			
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description)	11. County or Parisl	11. County or Parish, State			
Sec 20 T25S R33E SWSW 33	BOFSL 710FWL		LEA COUNTY	LEA COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	THER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off			
_	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete	Other			
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Change to Original PD			
	Convert to Injection	Plug Back	Water Disposal				
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices must be fil	sults in a multiple completion or reco	red and true vertical depths of all per Required subsequent reports must mpletion in a new interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 must be filed once			
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District III 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztee, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code				DP a					
30-025-44359	98180	98180 WC-025 G-09 S253309								
⁴ Property Code 319775	^{\$} Property Name VACA DRAW 20-17 FEDERAL					⁶ Well Number 8H				
⁷ OGRID No.	^a Operator Name					⁹ Elevation				
215099		CIMAREX ENI			. <u> </u>	3422.9'				
	· - · · · · · · · · · · · · · · · · · ·	"Surface				· · · · · · · · · · · · · · · · · · ·				
UL or lot no. Section Township M 20 25S	Range Lot Idn 33E	Feet from the 330	North/South line SOUTH	Feet from the 710	East/West line WEST	County				
111 20 200	ALC:	1717								
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no. Section Township D 17 25S	Range Lot Idn 33E	Feet from the 100	NORTH	Feet from the 1211	East/West line WEST	County LEA				
¹² Dedicated Acres ¹³ Joint or Infili	14 Consolidation Code	¹⁵ Order No.			• • • • • •					
640 No allowable will be assigned to this c	ownletion until all inter	erte have been con	colidated or a non st	andord unit has had	n opproved by the	livicion				
No anowable will be assigned to this c	ompiction until an inter	ests have been con	isonualed of a non-si	anuaru unit nas occ	in approved by the t					
¹⁶ NOTE:		lo	S89'52'03"W		"OPERATOR					
 Distances referenced on plat to 	A	<u>8</u>	2643.50	(Meas.)	CERT	IFICATION				
 section lines are perpendicular. Basis of Bearing is a Transverse 	Ĩ	1211 BHL/L	лр Т чт.	Т		it the information contained complete to the best of my				
Mercator Projection with a Central Meridian of W103°53'00"	2				knowledge and bel	ief, and that this rowns a working interest or				
NAD 83 (SURFACE LOCATION)	2641,56° (Neas.)	li		NOOD7'58"W 2641.34" (Neas.)	unleased mineral in	nterest in the land including				
LATITUDE = 32°06'35.06" (32.109739) LONGITUDE = 103°36'02.00" (103.60055	a 92					m hole location or has a ell at this location pursuant				
NAD 27 (SURFACE LOCATION)				2007	to a contract with a	an owner of such a mineral t, or to a voluntary pooling				
LATITUDE = 32°06'34.61" (32.109614) LONGITUDE = 103°36'00.30" (103.60008	., ₹	!		264 ×	agreement or a con	npulsory pooling order				
STATE PLANE NAD 83 (N.M. EAST)					hereiofore entered	by the division.				
N: 404430.67 E: 768221.88 STATE PLANE NAD 27 (N.M. EAST)			_17	\	2	12/05/2018				
N: 404372.88 E: 727035.73			•			Date				
NAD 83 (TARGET BOTTOM HOLE)	ि . जे	1			Fatima Vas	quez				
LATITUDE = 32°08'15.29" (32.137581) LONGITUDE = 103°35'56.14" (103.59892	J. (Meas.)	jl i		Neo W	Printed Name	- A				
NAD 27 (TARGET BOTTOM HOLE)		i	<u> </u>		fuerence	cimarex.com				
LATITUDE = 32°08'14.85" (32.137457) LONGITUDE = 103°35'54.43" (103.59845)	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	218		2559.27" (Meas.)	E-mail Address	cimatex.com				
STATE PLANE NAD 83 (N.M. EAST)	<u> </u>	<u>9730.48</u>		26.V		RVEYOR				
N: 414562.81 E: 768656.89 STATE PLANE NAD 27 (N.M. EAST)		600	1. Sec. 1. Sec. 1.			IFICATION				
N: 414504.77 E: 727471.20	⊒ 4-	< \$89'53'00"W	58951			the well location shown				
	- 1	2646.09' (Meas.)			actual surveys mad	otted from field notes of le by me or under my				
LINE TABLE	<u>}</u>	- II		2	supervision, and th correct to the best	at the same is true and of my belief.				
LINE DIRECTION LENGT	H 52. W	11		18		ary 19, 2017				
L1 N51'74'45"E 641.42					Date of Survey					
L2 S89'52'21"W 2646.52	x00.06	1		NOD'07'18"W 2641.86" (Meas.)	Signature and Seal o	f Professional Surveyor:				
		il		50		BUO				
2000	5000,	il	20	. ,	AUL	BUCHE				
			-20	Å	Q' JEW	MEXIC				
		1			×	<u>~`%)) </u>				
SCALE REV: 3 10-18-18	1 3	1		¥ s	1 1 10	stor hall				
C.M.T. (BHL MOVE)	(M)	11	l l	5.20	VELIN	15 Achter				
■ SURFACE HOLE LOCATION	NAKE POINT		<u> </u>	ND07550"W 2640.54" (Meas)	1. 10-	18-18				
-	AVE DOINTS	1211' LP/FT		8 Q	1 18	18-18 JUP				
♦ = LANDING POINT/FIRST		HL		N	10-1 10- 10-1 10- 10-10-	VAL SU				
O = BOTTOM HOLE LOCATION	N/LAST	10 12								
TAKE POINT		0 589'49'36" 3 2644.44' (Me	W 589'56		Certificate Number:					
A - SECTION CORNER LOCA		R 2644.44' (Me	as.) 2644.60'	(Meas.)	1					