

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0359292
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

MAR 11 2019

RECEIVED

If Unit or CA/Agreement, Name and/or No.

Well Name and No.
GOEDEKE 04

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
RKI EXPLORATION & PROD LLC
Contact: CAITLIN O'HAIR
E-Mail: caitlin.ohair@wpenergy.com

9. API Well No.
30-025-20015-00-S1

3a. Address
3500 ONE WILLIAMS CENTER, MD 35
TULSA, OK 74172-0135

3b. Phone No. (include area code)
Ph: 539-573-3527

10. Field and Pool or Exploratory Area
SALADO DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T26S R33E SESW 660FSL 1980FWL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RKI EXPLORATION & PRODUCTION, LLC RESPECTFULLY REQUESTS TO P&A THE ABOVE MENTIONED WELL. THE WBD AND PROCESS ARE ATTACHED.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Below ground level dry hole marker required

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #455724 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/27/2019 (19PP1146SE)

Name (Printed/Typed) CAITLIN O'HAIR

Title SUBMITTER

Signature (Electronic Submission)

Date 02/25/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

[Signature]

Title

STET

Date

3-2-19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

X7 NM OCD 3-22-19

WPXENERGY.

**Goedeke #4
Current WBD**

Les Peeler 02/21/2019

30-025-20015

KB: 3337'

GL: 3325'

Spud: 12/20/62

Completed: 12/29/62

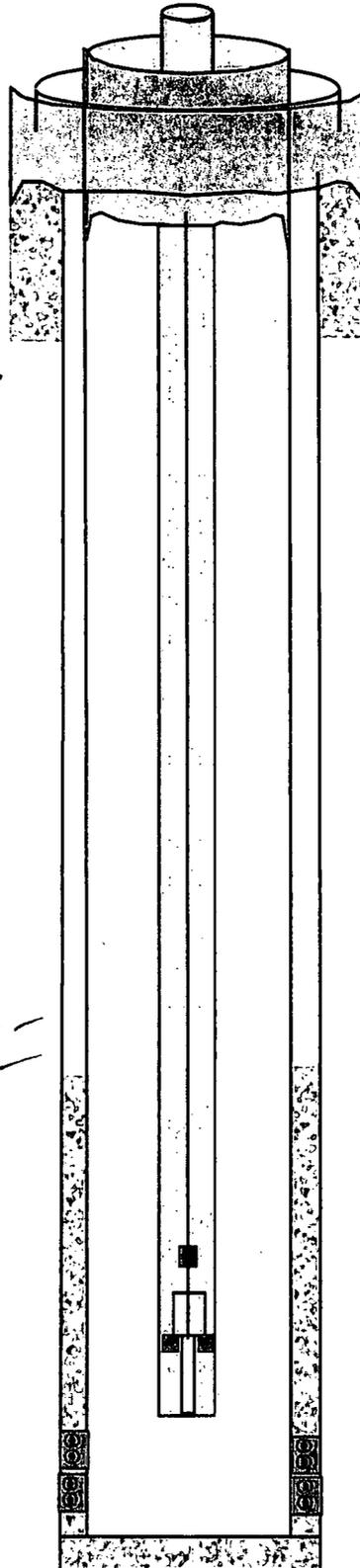
Sct 10, 26S-33E

Lea Co., New Mexico

Salado Draw Delaware Field

Lease # 0359292

GPS: 32.052388 -103.561837



7 5/8" (11" Hole) 24# H-40 Csg. to 371' ✓
Cmt'd w-400 sxs to surface ✓

2 3/8" to 5012'

Rods & pump to 5012'

4 1/2" (6 3/4" hole) 9.5# J-55 csg. to 5,140' ✓
Cmt'd w-200 sxs. TOC @ 4,200' (per T.S.) ✓

B/salt H 4737

Lamar 4973

Ramsey 5013

B.Salt: 4,737'

Delaware: 5,040' - 5,042' ✓

PBTD: 5,046'

TD @ 5,140' ✓

les@peeleroilfield.com

WPXENERGY.

**Goedeke #4
Proposed Plugged WBD**

Les Peeler 02/23/2019

30-025-20015

KB : 3337'

GL : 3325'

Spud: 12/20/62

Completed: 12/29/62

Sct 10, 26S -33E

Lea Co., New Mexico

Salado Draw Delaware Field

Lease # 0359292

GPS: 32.052388 -103.561837

TD @ 150' & 60 sxs. to surf

TD @ 371' & 50 sxs. TOC @ 271'

7 5/8" (11" Hole) 24# H-40 Csg. to 371'
Cmt'd w-400 sxs to surface

TD @ 2,650' & 30 sxs. to 2,500'

4 1/2" (6 3/4" hole) 9.5# J-55 csg. to 5,140'
Cmt'd w-200 sxs. TOC @ 4,200' (per T.S.)

TD @ BP @ 4,940' & 60 sxs. to 4,500'

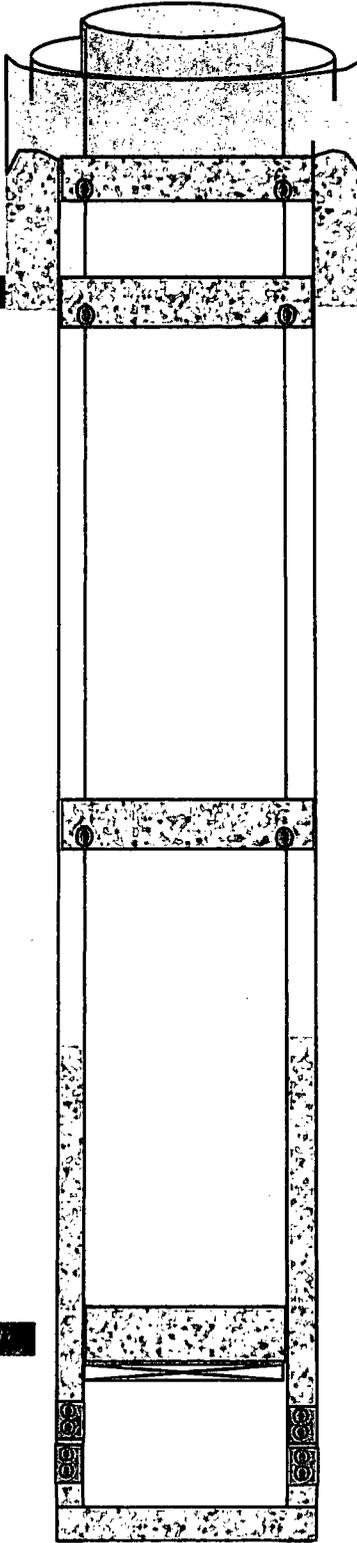
PBTD: 5,046'

TD @ 5,140'

B.Salt: 4,737'

Delaware: 5,040' - 5,042'

les@neeleroilfield.com





Goedeke #4 Plug and Abandon Procedure

Salado Draw, Delaware Field

Section 10 T-26S, R-33E
Lea Co., New Mexico

API # 30-025-20015

Lease # 0359292

GPS: 32.052388 -103.56.1837

Producing Formations:

Delaware: 5,040' - 5,042'

Spud Date: 12/20/1962

TD Date: 12/29/1962

KB Elev: 3337'

GL Elev: 3325'

TD: 5,140'

PBTD: 5,046'

CASING SUMMARY:

Safety Factor = 80% of new applied to burst, collapse and tension parameters in table.

Size	Depth (ft)	Weight (#/ft)	Grade	Capacity (bbls/ft)	ID (in)	Drift (in)	Burst (psi)	Collapse (psi)	Tension (lbs)
7 5/8 "	271'	24 #	H-40	.0479	7.025"	6.9"	n/a	2040#	212,000
4 1/2"	5,140'	9.5 #	J-55	.0163	4.09"	3.965"	4380#	3310#	152,000

Production: 7 5/8" 0'- 271' - TOC @ surface w- 400 sxs.

Production 4 1/2" : 0'- 5,200' - TOC @ 4,200' per temp. survey w-200 sxs.

COMPLETION HISTORY TO DATE:

OBJECTIVE: Plug and abandon.

WPX REQUIRES THAT HARD HATS, STEEL TOE BOOTS, FIRE RETARDANT CLOTHING, AND SAFETY GLASSES BE WORN ON LOCATION.

HOLD SAFETY MEETING PRIOR TO COMMENCING PERFORATING, WIRE LINE AND PUMPING OPERATIONS

NO IGNITION SOURCES WITHIN 100 FT OF THE WELLHEAD, FLOWBACK TANKS OR MANIFOLD.

PROCEDURE:

- 1) Test safety anchors and replace as necessary.
- 2) MIRU Service Unit. Deliver, unload and tally 4,940' - 2-3/8" 4.7# J-55 EUE work string.
- 3) ND WH, NU BOP.
- 4) POOH rods & tbg. & Lay Dn.
- 5) MI RU wireline unit. Run 4 1/2" GR/JB to 4,940'.
- 6) RIH w- 4 1/2" tbg. conveyed CIBP & set @ 4,940' - PU 1 jt. Pump 82 bbls. heavy mud. Spot 30 sx Class C Cement (14.8 ppg, 6.3 gps, 1.32 cfs yield) 4,940' - 4,587' (150' above salt @ 4,737') *WOC Tag*
- 7) Stand back 2,658' of tbg. & LD Rest
- 8) RU WL - RIH & Perf @ 2,658' (50' below Salt @ 2,508')
- 9) Sqz. 30 sxs. from 2,658' to 2,458'. *WOC Tag*
- 10) Stand back 421' tbg. & LD Rest
- 11) RUWL - perf @ 421'
- 12) RIH w- Pkr - Sqz. 50 sxs. cmt. from 421' - 271' (50' below 7 5/8" shoe @ 371').
- 13) **WOC & Tag @ 271'.**
- 14) LD Tbg.
- 15) RUWL - perf @ 150'.
- 16) Sqz. 50 sxs cmt to surface.
- 17) RDMO Service Unit. RDMO Cementers.
- 18) MIRU Welder. Cut-off casing head. WO cap with well name and number, operator name, and date.
- 19) Pull safety anchors, dress, and reclaim surface location if necessary.

WPX Contact List:

WPX	Title	Ofc.	Cell
Justin Warren	Production Superintendent	575-885-7525	701-421-7324
Steve Bernhardt	Permian Production Engineer	539-573-3548	918-671-0683
Tommy Mazal	Permian Production Engineer	539-573-3583	918-240-7082
Brad Ballinger	Permian Production Engineer	539-573-0135	303-928-0799
Bailey Nett	Permian Production Engineer	539-573-2547	505-386-8974
Brittani Vegher	Permian Production Engineer		918-600-8645
Josh Walker	Regulatory Specialist	539-573-0108	580-716-0330
Les Peeler	Plugging Consultant	405-659-5185	405-318-4726

Emergency Contacts – New Mexico:

Hospital: Carlsbad Medical Center (575) 887-4100
2430 W. Pierce St., Carlsbad, NM 88220

Sheriff's Office: Lea County Sheriff Dept (575) 396-3611
Eddy County Sheriff Dept (575) 887-7551

Emergency Contacts – Texas:

Hospital: Reeves County Hospital (432) 447-3551
2323 Texas St, Pecos TX 79772

Sheriff's Office: Reeves County Sheriff Dept (432) 445-4901
Loving County Sheriff Dept (432) 377-2411

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted