

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Use Serial No.
NMNM86154

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

DIAMOND TAIL 24 01

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: JENNIFER HARMS

E-Mail: jennifer.harms@dvn.com

9. API Well No.

30-025-33344-00-S1

3a. Address

P O BOX 250
ARTESIA, NM 88201

3b. Phone No. (include area code)

Ph: 405-552-6560

10. Field and Pool or Exploratory Area

DIAMONDTAIL-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T23S R32E NWSW 1980FSL 660FWL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co., L.P. (Devon) respectfully requests to change the wells status to producing effective 11/15/2018.

Test date: 10/25/2018

OIL: 5.6

GAS: 0

WATER: 107

Additional information requested by NMOCD:

Summary of repair:

11/18/2018: PULL BAD PUMP. SWAP PUMP AND REPLACE FILTER WITH STRAINER NIPPLE. RTP. Please see attachments.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #454949 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/26/2019 (19PP1118SE)

Name (Printed/Typed) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 02/18/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title Accepted for Record

Date FEB 26 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Operation Summary (Descending)

Sub-Division DELAWARE BASIN	Region EDDY COUNTY CORE	Field Name TODD EAST	County LEA	State/Province NM
Surface Legal Location SEC24,T23S,R32E	API/WVI 3002533344	Latitude (°) 32° 17' 18.328" N	Longitude (°) 103° 38' 5.174" W	Ground Elev. MS. 3,717.00
				Tubing Head Elevation (ft) 0.00

Job: WORKOVER - RESTORE PROD-ROD PUMP - 11/12/2018 05:00

Upb Category WORKOVER	Primary Job Type RESTORE PROD-ROD PUMP	Secondary Job Type ROD PUMP REPAIR	Status 1 IN PROGRESS
Job Start Date 11/12/2018 05:00	Job End Date 11/15/2018 05:00		

Objective
PULL BAD PUMP. SWAP PUMP AND REPLACE FILTER WITH STRAINER NIPPLE. RTP.

Summary

WBS #					
Contractor/Rig	Rig #	Rig Type	Rig Subtype	Start Date	Rig End
INTEGRITY WELL SERVICES LLC	103*	WQ/COMP/PU-ONSHORE	MOBILE CARRIER	11/12/2018	11/14/2018

Rpt# 2, 11/14/2018 05:00 - 11/15/2018 05:00

Start Time	End Time	Dur (hr)	Ops Status	Operation	Description	NPT
05:00	06:00	1.00	ACTIVE	SHUTDOWN	SD	
06:00	06:30	0.30	ACTIVE	SAFETY	RJBM	
06:30	15:00	8.30	ACTIVE	RUNCOM	OTR PUT ROD STRIPPER PICKUP PUMP 2.5X106X24 RPHC RUN RODS PICK UP POLISH ROD TAKE STRIPPER OFF LOAD & TEST 18 BW TO 500 HELD LONG STROKE PUMP PUMPING GOOD BUT HEAD ON REFACE OF CHECK PUMP ACTION PUMPING GOOD TURN OVER TO PRODUCTION ROD & EQUIPMENT CLEAN LOG	
15:00	16:00	1.00	ACTIVE	RIGD		
16:00	05:00	13.00	ACTIVE	SHUTDOWN	SDFN	

Rpt# 1, 11/12/2018 05:00 - 11/13/2018 05:00

Start Time	End Time	Dur (hr)	Ops Status	Operation	Description	NPT
05:00	06:00	1.00	ACTIVE	SHUTDOWN	SD	
06:00	06:30	0.30	ACTIVE	SAFETY	RJBM	
06:30	09:00	2.30	ACTIVE	RIGD	MIRUPU & EQUIPMENT	
09:00	18:00	9.00	ACTIVE	PULCOM	LOAD & TEST 14 BW TO 800 HELD LONG STROKE PUMP NO PUMP ACTION LAY HEAD DOWN LAY POLISH ROD DOWN PUT ROD STRIPPER ON RODS 3 1/2 IN 57 1/2 IN 1 1/4 FG SLICK 14 7/8 NST SLICK 12 7/8 NST GUIDED 3 PER ROD 66 7/8 NST SLICK 10 1/2 GUIDED 3 PER RD 2 GUIDED SUB PUMP 12 STANLEY FILTER NO PARAFFIN OR SCALE PUT VALVE IN PUMPING THE CLOSED	
18:00	05:00	11.00	ACTIVE	SHUTDOWN	SDFN	

Well Name: DIAMONDTAIL 24 FEDERAL 1

Sub-Division DELAWARE BASIN		Region EDDY COUNTY CORE		Field Name TODD EAST		County LEA		State/Province NM	
Surface Legal Location SEC24.T23S.R32E		API/WVI 3002533344		Latitude (") 32° 17' 18.328" N		Longitude (") 103° 38' 5.174" W		Orig KB Elevation (ft) 3,730.50	
								Ground Elev MSL (ft) 3,717.00	
								KB - GL (ft) 13.50	

VERTICAL - OH, 2/7/2015 9:10:00 AM

JOB	Item Desc	Typ	Icon	OD (in)	ID (in)	WT (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Bot (ftKB)
260	Tubing	Tubing	[Icon]	2 7/8	2.441	6.40	L-80		8.951	18.0	8,969.7
1	Anchor/catcher	Other	[Icon]	2 7/8					3.00	8,969.7	8,972.7
18	Tubing	Tubing	[Icon]	2 7/8	2.259	8.60	L-80		8.972.7	8,972.7	9,542.4
1	Blast Joint	Other	[Icon]	2 7/8					3.00	9,542.4	9,545.4
1	Seat Nipple	Nipple	[Icon]	2 7/8					1.10	9,545.4	9,546.5
1	Perforated Joint	Other	[Icon]	2 7/8					4.00	9,546.5	9,550.5
1	Tubing	Tubing	[Icon]	2 7/8	2.259	8.60	L-80		28.25	9,550.5	9,578.8
1	Bull Plug	Other	[Icon]	2 7/8					0.80	9,578.8	9,579.6