

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**HOBBS OGD**

5. Lease Serial No.  
NMNM27506

6. Name of Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SD EA 29 32 FED COM P10 19H

9. API Well No.  
30-025-44487-00-X1

10. Field and Pool or Exploratory Area  
WC025G09S263327G-UP WOLFCAMP

11. County or Parish, State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2** MAR 12 2019

**RECEIVED**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON USA INCORPORATED  
Contact: LAURA BECERRA  
E-Mail: LBECERRA@CHEVRON.COM

3a. Address  
6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)  
Ph: 432-687-7655

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T26S R33E NENW 120FNL 2633FEL  
32.021431 N Lat, 103.594238 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron respectfully requests a variance to change the intermediate cement design from the originally approved 15.6 ppg class H cement slurry to 14.8 ppg class C.

Details of the verbally agreed upon cement design are attached.

**Hobbs Field Office**  
**OGD Hobbs**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #446775 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/07/2018 (19PP0566SE)**

Name (Printed/Typed) LAURA BECERRA Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 12/06/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By ZOTA STEVENS Title PETROLEUM ENGINEER Date 03/06/2019

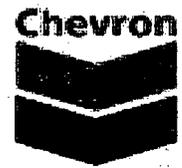
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Delaware Basin

## Changes to APD/COA for Federal Well



### Wells:

SD EA 29 32 Fed Com P10	17H	30-025-44485
SD EA 29 32 Fed Com P10	18H	30-025-44486
SD EA 29 32 Fed Com P10	19H	30-025-44487
SD EA 29 32 Fed Com P10	20H	30-025-44488

Rig: Nabors 1206

### CVX CONTACT:

Tony Bacon  
 MCBU D&C Engineer – Nabors 1206  
 Chevron North America Exploration and Production Co.  
 MidContinent Business Unit  
 Office: (713) 372-4025  
 Cell: (406) 989-0415  
 Email: tonybacon@chevron.com

### Summary of Changes to APD Submission

Chevron respectfully requests to change the intermediate cement design from the 15.6 ppg class H cement slurry to the 14.8 ppg class C cement design shown below as previously agreed upon.

### Cement Program

Slurry	Type	Top	Bottom	Weight	Yield	%Excess	Sacks	Water
Intermediate								
Stage 2 Lead	Class C	0	4570	11.9	2.53	200	1515	14.55
Stage 2 Tail	Class C	4570	4870	14.8	1.33	50	109	6.31
Stage 1 Lead	Class C	4870	11150	11.9	2.52	100	1154	14.57
Stage 1 Tail	Class C	11150	11650	14.8	1.33	50	202	3.3

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NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

8. Well Name and No.  
SD EA 29 32 FED COM P11 13H

9. API Well No.  
30-025-44333-00-X1

10. Field and Pool or Exploratory Area  
WC025G09S263327G-UP WOLFCAMP

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON USA INCORPORATED Contact: LAURA BECERRA  
E-Mail: LBECCERRA@CHEVRON.COM

3a. Address  
6301 DEAUVILLE BLVD  
MIDLAND, TX 79706

3b. Phone No. (include area code)  
Ph: 432-687-7665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T26S R33E NWNW 195FNL 828FWL  
32.021225 N Lat, 103.600136 W Lon

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/07/2018 (19PP0567SE)**

Name (Printed/Typed) LAURA BECERRA Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 12/06/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

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# Delaware Basin

## Changes to APD/COA for Federal Well



### Well Names:

SD EA 29 32 Fed Com P11	13H	30-025-44333
SD EA 29 32 Fed Com P11	14H	30-025-44334
SD EA 29 32 Fed Com P11	15H	30-025-44335
SD EA 29 32 Fed Com P11	16H	30-025-44336

Rig: Nabors X30

### CVX CONTACT:

Jason Hannen  
 MCBU D&C Engineer – Nabors X30  
 Chevron North America Exploration and Production Co.  
 MidContinent Business Unit  
 Office: (713) 372-1169  
 Cell: (432) 238-3004  
 Email: Jason.Hannen@chevron.com

### Summary of Changes to APD Submission

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