Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INCENOR SDAG Field Office

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Do not use the abandoned we	ha NMNN	Section of the s						
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No.						
I. Type of Well ☑ Oil Well ☐ Gas Well ☐ Otl	8. Well Na FUNKY	8. Well Name and No. FUNKY MONKS 8 FED COM 602H						
2. Name of Operator EOG RESOURCES INCORP	9. API We	9. API Well No. 30-025-44838-00-X1						
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-686-3658	10. Field a ANTE	10. Field and Pool or Exploratory Area ANTELOPE RIDGE-STRAWN				
4. Location of Well (Footage, Sec., T	11. County	11. County or Parish, State						
Sec 8 T23S R35E NWSW 24 32.318508 N Lat, 103.397041	LEA C	LEA COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/R	tion (Start/Resume)				
Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity				
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete					
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	Temporarily Abandon Production S					

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

☐ Plug Back

■ Water Disposal

10/05/2018 RIG RELEASED 10/23/2018 MIRU PREP TO FRAC, TEST VOID 5000 PSI,SEALS & FLANGES TO 8500 PSI 01/25/2019 BEGIN PERF & FRAC 02/05/2019 FINISH 25 STAGES PERF & FRAC 11,570 - 18,921', 1501 3 1/8" SHOTS FRAC W/18,522,080 LBS PROPPANT, 258,713 BBLS LOAD FLUID 02/07/2019 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 02/11/2019 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION

Convert to Injection

14. I hereby certify that the foregoing is true and correct. Electronic Submission #456024 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JONATHON W SHEPARD on 02/26/2019 (19JS0042SE)									
Name (Printed/Typed)	KAY MADDOX	Title	REGULATORY SPECIALIST						
		_							
Signature	(Electronic Submission)	Date	02/26/2019						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By		Title	Accepted for Record	FEE	2 _{Date} 6	2019			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Jonathon Shepard						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

